Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238140001 **Completion Report** Spud Date: September 25, 2019

OTC Prod. Unit No.: 045-226593 Drilling Finished Date: November 08, 2019

1st Prod Date: December 11, 2019

Amended

Completion Date: December 06, 2019

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Well Name: FLATHEAD 3X34-18-26 1HA Purchaser/Measurer: ENABLE

Location: ELLIS 3 18N 26W
SE SW SE SW
150 FSL 1783 FWL of 1/4 SEC
Latitude: 36.0574083 Longitude: -99.9639583
Derrick Elevation: 2325 Ground Elevation: 2306

First Sales Date: 12/11/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
711478

Increased Density
Order No
699706
699707

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	615	450	355	SURFACE
INTERMEDIATE	7	29	P-110CY	8519	1300	505	SURFACE
PRODUCTION	4 1/2	13.5	P-110	19821	2750	710	6676

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19836

Packer	
Depth	Brand & Type
9050	AS-1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2020	CLEVELAND	332	44	548	1650	942	PUMPING	715	64/64	160

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND Code: 405CLVD Class: OIL

Spacing Orders

Order No	Unit Size
595864	640
100596	640
711477	MULTI

Perforated Intervals

From	To
9550	19680

Acid Volumes

54080 GALS FE 15%

Fracture Treatments

10,359,545 LBS 40/70 REGIONAL SAND & 1,810,500 LBS 40/70 KRT SAND. 281,443 BBLS WATER.

Formation	Top
CLEVELAND	8824

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 19N RGE: 26W County: ELLIS

NE NE NW NW

24 FNL 1068 FWL of 1/4 SEC

Depth of Deviation: 8650 Radius of Turn: 624 Direction: 357 Total Length: 10206

Measured Total Depth: 19836 True Vertical Depth: 8971 End Pt. Location From Release, Unit or Property Line: 24

FOR COMMISSION USE ONLY

1144662

Status: Accepted

3/1/20

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 35045238140001

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Derrick Elevation: 2325 Ground Elevation: 2306

First Sales Date: 12/11/19

Multiunit:
03-18N-26W: 49.6784% 226593 S
34-19N-26W: 50.3216% 226593A S

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

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9050	AS-1

Plug	
Depth	Plug Type
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Initial Test Data

2/1/20 405CLWD 715

~~May 19, 2020~~
2/24/20 (est.)

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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