

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35009219960000

Completion Report

Spud Date: June 18, 2018

OTC Prod. Unit No.: 009-224944-0-0000

Drilling Finished Date: August 03, 2018

1st Prod Date: November 20, 2018

Completion Date: September 18, 2018

Amended

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Well Name: ROLLIE 2X11-10-25 1HA

Purchaser/Measurer: MIDPOINT

Location: BECKHAM 14 10N 25W
SW NW NE NW
368 FNL 1541 FWL of 1/4 SEC
Latitude: 35.34861 Longitude: -99.81822
Derrick Elevation: 2151 Ground Elevation: 2126

First Sales Date: 11/20/18

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693650		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	425	400	525	SURFACE
PRODUCTION	9 5/8	40	J-55	6440	1250	955	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	13618	2650	1280	8182	

Total Depth: 21800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2018	MISSOURIAN (UPPER GRANITE WASH)	724	53	6670	9213	840	FLOWING	1700	31/64	1600

Completion and Test Data by Producing Formation											
Formation Name: MISSOURIAN (UPPER GRANITE WASH)											
Code: 405MOUGW											
Class: OIL											
<div><div><div>Spacing Orders</div><table><tr><th>Order No</th><th>Unit Size</th></tr><tr><td>129891</td><td>640</td></tr><tr><td>693651</td><td>MULTIUNIT</td></tr></table></div><div><div>Perforated Intervals</div><table><tr><th>From</th><th>To</th></tr><tr><td>11791</td><td>21611</td></tr></table></div></div>		Order No	Unit Size	129891	640	693651	MULTIUNIT	From	To	11791	21611
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From	To										
11791	21611										
<div><div><div>Acid Volumes</div><table><tr><td>68000 GALS FE 15%</td></tr></table></div><div><div>Fracture Treatments</div><table><tr><td>1358700 LBS COMMON WHITE 100 MESH SAND. 5852440 LBS PREMIUM WHITE 40/70 MESH MAX CONC. SAND. 1253860 PREMIUM WHITE CRC 40/70 MESH SAND. 309866 BBLS WATER.</td></tr></table></div></div>		68000 GALS FE 15%	1358700 LBS COMMON WHITE 100 MESH SAND. 5852440 LBS PREMIUM WHITE 40/70 MESH MAX CONC. SAND. 1253860 PREMIUM WHITE CRC 40/70 MESH SAND. 309866 BBLS WATER.								
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Formation	Top
MISSOURIAN	10309

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 2 TWP: 10N RGE: 25W County: BECKHAM
NW NE NW NW
206 FNL 807 FWL of 1/4 SEC
Depth of Deviation: 10700 Radius of Turn: 652 Direction: 5 Total Length: 10076
Measured Total Depth: 21800 True Vertical Depth: 11507 End Pt. Location From Release, Unit or Property Line: 206

FOR COMMISSION USE ONLY	
Status: Accepted	1141497