

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237720000

Completion Report

Spud Date: August 26, 2019

OTC Prod. Unit No.: 045-226691

Drilling Finished Date: September 18, 2019

1st Prod Date: January 14, 2020

Amended

Completion Date: January 10, 2020

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Well Name: BAYLESS 36X1-20-24 1HB

Purchaser/Measurer: ENABLE

Location: ELLIS 25 20N 24W
NW SW SW SE
417 FSL 2389 FEL of 1/4 SEC
Latitude: 36.1746667 Longitude: -99.7109083
Derrick Elevation: 2435 Ground Elevation: 2417

First Sales Date: 1/14/20

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
710564	

Increased Density	
Order No	
685322	
710317	
705117	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	825	432	365	SURFACE
INTERMEDIATE	7	29	P-110CY	7904	1300	460	7881
PRODUCTION	4 1/2	13/5	P-110	19283	700	755	6219

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19293

Packer	
Depth	Brand & Type
8369	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 14, 2020	CLEVELAND	195	45	578	2964	607	PUMPING	570	64/64	105

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
153956	640
602840	640
710563	MULTI UNIT

Perforated Intervals

From	To
8925	19146

Acid Volumes

50,417 GALS FE 15%

Fracture Treatments

10,387,850 LBS 40/70 REIONAL SAND, 800,500 LBS 40/70 KRT SAND, 1,001,790 LBS 40/70 KRT VOYAGER SAND. 264,730 BBLS WATER.
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Formation	Top
CLEVELAND	8661

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 1 TWP: 19N RGE: 24W County: ELLIS

SE SE SE SW

34 FSL 2454 FWL of 1/4 SEC

Depth of Deviation: 8041 Radius of Turn: 592 Direction: 181 Total Length: 10323

Measured Total Depth: 19293 True Vertical Depth: 8665 End Pt. Location From Release, Unit or Property Line: 34

FOR COMMISSION USE ONLY

1144946

Status: Accepted

4/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Rule 165: 10-3-25

Form 1002A

1002A
Addendum

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100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Multifacit:

25-20N-24W (sy): -0-

36-20N-24W: 49.95% 226691 I

01-19N-24W: 50.049% 226691A S

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	Multiple Zone
	Commingled

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Total Depth: 19293

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8369	AS1-X

Plug	
Depth	Plug Type
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Initial Test Data

3/30/20 (est)
April 21, 2020

2/14/20

405CLVD

570

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Class: GAS

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