Spud Date: August 26, 2019

Drilling Finished Date: September 18, 2019 1st Prod Date: January 14, 2020

Completion Date: January 10, 2020

Purchaser/Measurer: ENABLE

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35045237720000

OTC Prod. Unit No.: 045-226691

Amended

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Well Name: BAYLESS 36X1-20-24 1HB

Location: ELLIS 25 20N 24W NW SW SW SE 417 FSL 2389 FEL of 1/4 SEC Latitude: 36.1746667 Longitude: -99.7109083 Derrick Elevation: 2435 Ground Elevation: 2417

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

4W First Sales Date: 1/14/20 E _ of 1/4 SEC 7 Longitude: -99.7109083 435 Ground Elevation: 2417 GY LLC 23429 F STE 400

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	710564	685322
	Commingled		710317
			705117

				Ca	asing and Cer	nent						
Туре			ize	Weight	Grade	Grade Feet		PSI	SAX	Top of CMT		
SURFACE			5/8	36	J-55	8	825		365	SURFACE		
INTERMEDIATE			7	29	P-110CY	79	7904		460	7881		
PRODUCTION		4	1/2	13/5	P-110	19	283	700	755	6219		
Liner												
Type Size Weight Grade			Length	PSI	SAX	Тор	Depth	Bottom Dept				
There are no Liner records to display.												

Total Depth: 19293

Pac	ker	PI	ug		
Depth	Brand & Type	Depth	Plug Type		
8369	AS1-X	There are no Plug records to display.			

Initial Test Data

Test Date	Formation Oil BBL/Da		Oil-Gra (API			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Feb 14, 2020	CLEVELAND	195	45	578		2964	607	PUMPING	570	64/64	105	
		Co	mpletion	and Test Da	ata b	y Producing F	ormation					
	Formation Name: CLEV	ELAND		Code	e: 408	5CLVD	С	lass: OIL				
	Spacing Orders					Perforated I	ntervals					
Orde	r No U	nit Size		F	rom		1	о				
1539	956	640		٤	3925		19	146	-			
6028	602840 640											
7105	710563 MULTI UNIT											
	Acid Volumes			Fracture Treatments								
	50,417 GALS FE 15%			SAN	S 40/70 REION D, 1,001,790 LI ND. 264,730 B	R						
Formation			Тор		١٨/	lere open hole l	ogs run2 No					
CLEVELAND				Were open hole logs run? No8661Date last log run:								
				′ere unusual dri xplanation:	lling circums	tances encou	untered? No					
Other Remarks	S											

There are no Other Remarks.

 Lateral Holes

 Sec: 1 TWP: 19N RGE: 24W County: ELLIS

 SE
 SE

 SE
 SE

 34 FSL
 2454 FWL of 1/4 SEC

 Depth of Deviation: 8041 Radius of Turn: 592 Direction: 181 Total Length: 10323

 Measured Total Depth: 19293 True Vertical Depth: 8665 End Pt. Location From Release, Unit or Property Line: 34

FOR COMMISSION USE ONLY

Status: Accepted

1144946

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

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8369

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Form 1002A

1002A Addendum

API No.: 3504523772000	0			Completion Report						Spud Date: August 26, 2019					
OTC Prod. Unit No.: 045-	226691							Dr	illing Fir	nished Da	ate: Septe	ember 18, 2019			
									1s	t Prod Da	ate: Janua	ary 14, 2020			
									Com	pletion Da	ate: Janua	ary 10, 2020			
Drill Type: HORIZON	TAL HOLE											0 (00)			
Well Name: BAYLESS 36	X1-20-24 1HB							Purc	haser/N	leasurer:	ENABLE	23429			
Latitude: 36.1		99.710908 Elevation: 2	3 N	lut	tinai	ť		First	Sales [Date: 1/14	/20				
			2.12		25-	20N	-24	w (s	4:	-0-					
	ENERGY LLC 234	29			36-	201	-24	w:	490	70%	226	691 I			
	AUL ST STE 400 0 80206-5140				01	al	2/2	. \ !	n.	198	291	1911 6			
Completion Type	ation Exce						W: D.049 % 226691AS								
X Single Zone						er No				Order No					
Multiple Zone	Multiple Zone 710						685322								
Commingled									710317						
										70511	17				
				Casing and Cement					nt						
	-	Гуре		Size We		ht Gra		Fee	et	PSI	SAX	Top of CMT			
	SU	RFACE	g	5/8	36	J-8	55	825		432	365	SURFACE			
	INTER	MEDIATE		7	29					1300	460	7881			
	PROL	DUCTION	4	1/2	13/5					700	755	6219			
						Line	ər								
	Туре	Size	Weight		Grade	Lengt	h	PSI SAX		X Top Depth		Bottom Depth			
			There are n	o Liner r	ecords	to displa	у.								
											Total	Depth: 19293			
	Packer						-		Plu	g					
Depth		Depth Brand & Type						1			Plug	Туре			

Initial Test Data 130 20 (est.) 2020 2/14/20 405CLVD 570 1 of 2

There are no Plug records to display.

AS1-X

Test Date	Formation Oil BBL/Day		Oil-Gravity (API)	Gas MCF/Day		Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 14, 2020	CLEVELAN	D 195	45	578	2964	607	PUMPING	570	64/64	105
		Co	mpletion and	Test Data	by Producing F	ormation				
	Formation Name	e: CLEVELAND		Code: 4	05CLVD	C	lass: GAS			-
	Spacing Or	ders			Perforated In	ntervals		1		
Order	No	Unit Size		Froi	m		Го	1		
15395	56 (1)	640		892	5	19	146			
60284	10 (36)	640 H								
71056		MULTI UNIT								
	Acid Volur	nes			Fracture Tre	atments		7		
	50,417 GALS I	FE 15%	11	70 KRT SA	BS 40/70 REION ND, 1,001,790 L AND. 264,730 B	BS 40/70 KF	RT VOYAGEF	२		
Formation			Тор		Were open hole	logs run? No)			
CLEVELAND					Date last log run:					
					Were unusual dri Explanation:	illing circums	stances enco	untered? No		
Other Remarks										
There are no Oth	ner Remarks.									
-				Lateral	Holes					

Sec: 1 TWP: 19N RGE: 24W County: ELLIS

SE SE SE SW

34 FSL 2454 FWL of 1/4 SEC

Depth of Deviation: 8041 Radius of Turn: 592 Direction: 181 Total Length: 10323

Measured Total Depth: 19293 True Vertical Depth: 8665 End Pt. Location From Release, Unit or Property Line: 34

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