

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243520001

Completion Report

Spud Date: May 20, 2018

OTC Prod. Unit No.: 051-224712-0-0000

Drilling Finished Date: June 10, 2018

Amended

1st Prod Date: November 21, 2018

Amend Reason: COMPLETED REMAINING LATERAL, PHASE II COMPLETION 1ST PROD
DATE 10/03/2020

Completion Date: November 21, 2018

Recomplete Date: September 22, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VICTORY SLIDE 22-27-9-5 1XH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 15 9N 5W
NE SW SW SW
451 FSL 601 FWL of 1/4 SEC
Latitude: 35.248503 Longitude: -97.721501
Derrick Elevation: 1352 Ground Elevation: 1327

First Sales Date: 11/21/2018

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708188		There are no Increased Density records to display.	
	Commingled	718195 MOD			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	314		345	SURFACE
INTERMEDIATE	9 5/8	40	J-55	1467		425	SURFACE
PRODUCTION	5 1/2	23	P-110	19347		2165	3339

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19731

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2020	WOODFORD	473	41	823	1740	1343	FLOWING		46/64	425

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
419340	640
419341	640
708322	MULTIUNIT
718168	MULTIUNIT MODIFY

Perforated Intervals

From	To
13814	19305
10265	13780

Acid Volumes

28,000 GALLONS OF 15% HC1 WATER W/ CITRIC ACID;
(NEW PERFS TREATMENT 4,500 GALLONS)

Fracture Treatments

17,224,380 GALLONS OF FDP-S1292S-17 WATER
+15,915,280 POUNDS OF COMMON WHITE-100 MESH;(NEW PERFS TREATMENT 8,864,872 POUNDS OF PROPPANT 171,051 BARRELS FLUID)

Formation	Top
HOXBAR	6452
COTTAGE GROVE	8020
OSWEGO	8975
VERDIGRIS	9110
PINK	9354
BROWN	9610
MISSISSIPPI	9698
KINDERHOOK	9879
WOODFORD TVD	9916
WOODFORD MD	10175

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: WELL TD SHORTER THAN INTENDED DUE TO SEISMICITY ISSUES IN SECTION 22.

Other Remarks

OCC - THE NEW PERFORATIONS ARE FROM 10,265' TO 13,780'. THE ORIGINAL PERFORATIONS WERE FROM 13,814' TO 19,305'. NOW THE NEW OVERALL INTERVAL IS 10,265' TO 19,305'.

Lateral Holes

Sec: 27 TWP: 9N RGE: 5W County: GRADY

SE NW SW SW

922 FSL 400 FWL of 1/4 SEC

Depth of Deviation: 9330 Radius of Turn: 656 Direction: 183 Total Length: 9369

Measured Total Depth: 19731 True Vertical Depth: 10156 End Pt. Location From Release, Unit or Property Line: 400

Status: Accepted