

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275980000

Completion Report

Spud Date: January 29, 2020

OTC Prod. Unit No.: 137-226969 & 049- 226969

Drilling Finished Date: March 06, 2020

1st Prod Date: October 15, 2020

Completion Date: June 16, 2020

Drill Type: HORIZONTAL HOLE

Well Name: CONDIT 9-5-32XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 5 2N 4W
NW NW SE NE
1580 FNL 1240 FEL of 1/4 SEC
Latitude: 34.677004 Longitude: -97.637339
Derrick Elevation: 1171 Ground Elevation: 1141

First Sales Date: 10/15/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	718302		703982	
	Commingled			703986	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.38	55	J-55	1517		712	SURFACE
INTERMEDIATE	9.63	40	P-110	12437		1695	2950
PRODUCTION	5.50	23	P-110ICY	21349		1494	11860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21349

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 16, 2020	WOODFORD	270	62	5206	19281	1229	FLOWING	4648	26/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
582660	640
581999	640
718301	MULTIUNIT

Perforated Intervals

From	To
14855	16554
16584	21223

Acid Volumes

685 BARRELS 15% HCl

Fracture Treatments

263,175 BARRELS FLUID & 10,126,780 POUNDS OF SAND

Formation	Top
WOODFORD MD	14855
WOODFORD TVD	14919

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

SW NE NE NE

500 FNL 377 FEL of 1/4 SEC

Depth of Deviation: 14330 Radius of Turn: 664 Direction: 1 Total Length: 6494

Measured Total Depth: 21349 True Vertical Depth: 14536 End Pt. Location From Release, Unit or Property Line: 377

FOR COMMISSION USE ONLY

1145721

Status: Accepted

10/15/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Form 1002A

1002A
Addendum

API No.: 137275980000

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Multient:

05-02N-04W 26.74% 226969 I
32-03N-04W 73.26% 226969A I

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	Multiple Zone
	Commingled

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Order No
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Increased Density
Order No
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703986

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Initial Test Data

May 27, 2021

11/4/20

10/16/20

319 WIDE

4648

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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