

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275960000

Completion Report

Spud Date: January 19, 2020

OTC Prod. Unit No.: 137-226968 & 049-22968

Drilling Finished Date: February 26, 2020

1st Prod Date: October 15, 2020

Completion Date: July 08, 2020

Drill Type: HORIZONTAL HOLE

Well Name: CONDIT 8-5-32XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 5 2N 4W
SW NW SE SE
850 FSL 1155 FEL of 1/4 SEC
Latitude: 34.669174 Longitude: -97.637014
Derrick Elevation: 1197 Ground Elevation: 1170

First Sales Date: 10/15/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 717937 | | 703982 | |
| | Commingled | | | 703986 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 55 | J-55 | 1457 | | 820 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 12557 | | 1420 | 318 |
| PRODUCTION | 5 1/2 | 23 | P-110 | 24130 | | 2610 | 8490 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 24130

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 16, 2020 | WOODFORD | 194 | 58 | 5054 | 26052 | 1979 | FLOWING | 2411 | 28/64 | |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 582660 | 640 |
| 581999 | 640 |
| 718125 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 15250 | 19665 |
| 19700 | 23953 |

Acid Volumes

| |
|---------------------|
| 926 BARRELS 15% HCl |
|---------------------|

Fracture Treatments

| |
|---|
| 308,820 BARRELS FLUID & 14,663,860 POUNDS OF SAND |
|---|

| Formation | Top |
|--------------|-------|
| WOODFORD MD | 15250 |
| WOODFORD TVD | 15070 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

NE SW NE NE

841 FNL 944 FEL of 1/4 SEC

Depth of Deviation: 14694 Radius of Turn: 700 Direction: 6 Total Length: 8880

Measured Total Depth: 24130 True Vertical Depth: 14663 End Pt. Location From Release, Unit or Property Line: 814

FOR COMMISSION USE ONLY

1145720

Status: Accepted

10/15/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 95137275960000

Completion Report

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Multifruit:

05-02N-04W: 226968 I 50.82%

32-03N-04W: 226968A I 49.18%

| Completion Type | |
|-----------------|---------------|
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| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 717937 |

| Increased Density |
|-------------------|
| Order No |
| 703982 |
| 703986 |

MUFO: 718125

| Casing and Cement | | | | | | | |
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|---------------------------------------|-----------|
| Depth | Plug Type |
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| Initial Test Data |
|-------------------|
|-------------------|

May 27, 2021

11/4/20

10/16/20

319 WDF

2411

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
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