

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137275910000

**Completion Report**

Spud Date: December 14, 2019

OTC Prod. Unit No.: 137-226974-0-0000

Drilling Finished Date: January 30, 2020

1st Prod Date: October 20, 2020

Completion Date: August 01, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: FORREST 5-5-8-17XHW

Purchaser/Measurer: DCP MIDSTREAM

Location: STEPHENS 5 2N 4W  
SE NW SE SW  
970 FSL 1700 FWL of 1/4 SEC  
Latitude: 34.669187 Longitude: -97.645139  
Derrick Elevation: 1183 Ground Elevation: 1156

First Sales Date: 10/20/2020

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
718300	

Increased Density	
Order No	
703982	
703984	
705233	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1473		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12631		1465	SURFACE
PRODUCTION	5 1/2	23	P-110	23427		2080	11610

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23445**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2020	WOODFORD	117	62	5232	44718	585	FLOWING	5500	24/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
582660	640
603579	640
582855	640
716718	MULTIUNIT
717183	MULTIUNIT NPT

Perforated Intervals

From	To
15660	16199
16227	21503
21532	23267

Acid Volumes

1,224 BARRELS 15% HCl

Fracture Treatments

327,157 BARRELS FLUID & 13,262,912 POUNDS OF SAND

Formation	Top
WOODFORD MD	15660
WOODFORD TVD	15163

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 2N RGE: 5W County: STEPHENS

SE NE SE NW

1932 FNL 2352 FWL of 1/4 SEC

Depth of Deviation: 14815 Radius of Turn: 535 Direction: 181 Total Length: 7785

Measured Total Depth: 23445 True Vertical Depth: 15569 End Pt. Location From Release, Unit or Property Line: 1932

FOR COMMISSION USE ONLY

Status: Accepted

1145732

10/20/20  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
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**1002A**  
**Addendum**

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Multifunt:

Sec. 5: 7.10% 226974 I  
Sec. 8: 69.79% 226974A I  
Sec. 17: 23.11% 226974B I

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Initial Test Data
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May 27, 2021

11/5/20

10/24/20

319 WDE

5500

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