Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073267570000 **Completion Report** Spud Date: July 03, 2021

OTC Prod. Unit No.: 073-227734-0-0000 Drilling Finished Date: August 19, 2021

1st Prod Date: February 26, 2022

Completion Date: February 26, 2022

Drill Type: HORIZONTAL HOLE

Well Name: RALPH 1507 2H-15X Purchaser/Measurer: MARK WEST

Location: KINGFISHER 10 15N 7W

SE NW SW SE

670 FSL 2295 FEL of 1/4 SEC

Latitude: 35.785965 Longitude: -97.931107 Derrick Elevation: 1148 Ground Elevation: 1118

OVINTIV MID-CONTINENT INC. 20944 Operator:

> 4 WATERWAY SQUARE PL STE 100 THE WOODLANDS, TX 77380-2764

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
726659

Increased Density
Order No
692968
692969
718825
718826

First Sales Date: 02/26/2022

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	J-55	466		345	SURFACE	
INTERMEDIATE	8 5/8	32	HCL-80	7260		1245	SURFACE	
PRODUCTION	5 1/2	20	P-110	18668		1745	290	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 18698

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2022	MISSISSIPPI SOLID	431	44	605	2297	1686	FLOWING	2000	94	1334

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders					
Order No	Unit Size				
634149	640				
726724	640 NPT				
726658	MULTIUNIT				

Perforated Intervals					
From	То				
8386	18591				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments					
462,253 BARRELS TOTAL FLUID, 18,980,206 POUNDS TOTAL PROPPANT					

Formation	Тор
MISSISSIPPI SOLID	7958

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 22 TWP: 15N RGE: 7W County: KINGFISHER

SW SE SE SW

86 FSL 1944 FWL of 1/4 SEC

Depth of Deviation: 7635 Radius of Turn: 477 Direction: 186 Total Length: 10205

Measured Total Depth: 18698 True Vertical Depth: 8196 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1148138

Status: Accepted

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