Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35039225990000

Drill Type:

Location:

OTC Prod. Unit No.: 39-228001-0000-0

Well Name: EDITH MAE 2-24-25XHM

Completion Report

Drilling Finished Date: February 23, 2022 1st Prod Date: June 16, 2022

Spud Date: January 20, 2022

Completion Date: May 21, 2022

Purchaser/Measurer: ENERGY TRANSFER

First Sales Date:

Operator: CONTINENTAL RESOURCES INC 3186

350 FNL 1955 FEL of 1/4 SEC

Latitude: 35.681001 Longitude: -98.638724 Derrick Elevation: 1715 Ground Elevation: 1685

HORIZONTAL HOLE

CUSTER 24 14N 14W

SW NE NW NE

PO BOX 268870 OKLAHOMA CITY, OK 73126-8870

	Completion Type	Location Exception						Increased Density						
Х	Single Zone	Order No						Order No						
	Multiple Zone		726740					721944						
	Commingled							721945						
Casing and Cement														
		Туре			Size	Weight	Grade	ade Fee		t PSI	PSI	SAX	Top of CMT	
		COND	CONDUCTOR		20	94	K-55		110					
		SUR	SURFACE		13 3/8	55	J-55	J-55 1506)6	920		SURFACE	
		INTERI	INTERMEDIATE		9 5/8	40	P-10010	CY	10965			1030	2974	
		PROD	UCTION		5 1/2	23	P-11010	CY	237	76		3465	8945	
	Liner													
		Туре	Size	Wei	ght	Grade	Length		PSI	SAX	Тор	o Depth	Bottom Depth	
		There are no Liner records to display.										•		

Total Depth: 23779

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
N/A	N/A	N/A	N/A			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	/ Gas Gas-Oil Ratio MCF/Day Cu FT/BBL		Water Pumpin or BBL/Day Flowing		Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jun 21, 2022	022 MISSISSIPPIAN 40		52	14313	357825	3690	FLOWING	5322	28	6351	
		Cor	npletion and	Test Data I	by Producing F	ormation					
	Formation Name: MISS		Code: 359MSSP Class: GAS								
	Spacing Orders			Perforated I							
Order No Unit Size				From	n	1	Го				
657633		640		1384	0	18	621				
658764 6		640		18660		23	739				
7267	741 MU	JLTIUNIT			-						
	Acid Volumes				Fracture Tre						
1,205 BARRELS 15% HCI					6,647 BARRELS 9,747,236 POU						
Formation Top				V	/ere open hole l	logs run? No					
MISSISSIPPIAN				13677 Date last log run:							
					/ere unusual dri	illing circums	tances encou	untered? No			
				E	xplanation:						
Other Remarks	5										
There are no Ot	ther Remarks.										
				Lateral H	loles						
Sec: 25 TWP: 1	4N RGE: 14W County: CL	JSTER									
SE SW SW	SE										
166 FSL 2284	FEL of 1/4 SEC										

Depth of Deviation: 13272 Radius of Turn: 694 Direction: 179 Total Length: 9939

Measured Total Depth: 23779 True Vertical Depth: 14230 End Pt. Location From Release, Unit or Property Line: 166

FOR COMMISSION USE ONLY

Status: Accepted

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