

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251660002

Completion Report

Spud Date: September 20, 2018

OTC Prod. Unit No.: 04722521800000

Drilling Finished Date: January 04, 2019

1st Prod Date: March 16, 2019

Completion Date: March 16, 2019

Drill Type: HORIZONTAL HOLE

Well Name: REMINGTON 2205 1MOH-32

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: GARFIELD 29 22N 5W
SE SE SW SW
233 FSL 1000 FWL of 1/4 SEC
Derrick Elevation: 1170 Ground Elevation: 1146

First Sales Date: 3/16/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697980		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	589		195	SURFACE
PRODUCTION		7	29	P-110	6057		255	3557

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5894	0	605	5883	11777

Total Depth: 11783

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2019	MISSISSIPPIAN	42	38.2	785	18690	2111	GAS LIFT			122

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
684450	640	6690	11670
Acid Volumes		Fracture Treatments	
15,000 GAL 15% HCL		134,665 BBLS TREATED FRAC WATER	
		5,080,999# PROPPANT	

Formation	Top
MISSISSIPPIAN	6690

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 32 TWP: 22N RGE: 5W County: GARFIELD
SE SW SW SW
55 FSL 600 FWL of 1/4 SEC
Depth of Deviation: 6058 Radius of Turn: 439 Direction: 178 Total Length: 4980
Measured Total Depth: 11783 True Vertical Depth: 6512 End Pt. Location From Release, Unit or Property Line: 55

FOR COMMISSION USE ONLY	
Status: Accepted	1142502