

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35061223690001

**Completion Report**

Spud Date: March 15, 2019

OTC Prod. Unit No.:

Drilling Finished Date: April 19, 2019

1st Prod Date:

Completion Date: June 01, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: STRAIT 1-31 SWD

Purchaser/Measurer:

Location: HASKELL 31 8N 19E  
SW SE SE SW  
300 FSL 2003 FWL of 1/4 SEC  
Latitude: 35.11747Derrick Elevation: 648 Ground Elevation: 630

First Sales Date:

Operator: WATERBRIDGE ARKOMA OPERATING LLC 24139

1501 E PIERCE AVE  
MCALESTER, OK 74501-3808

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	1029		570	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1987		375	SURFACE
PRODUCTION	7	26	L-80	8115		510	1500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8118**

Packer	
Depth	Brand & Type
7536	ASI-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SIMPSON                      Code: 202SMPS                      Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		7568	8061
Acid Volumes		Fracture Treatments	
7,800 GALLONS 15% HCL		NONE	

Formation	Top
WOODFORD SHALE	7043
VIOLA LIME	7450
SIMPSON	7530

Were open hole logs run? Yes  
Date last log run: April 16, 2019  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
PERMIT NUMBER 1905690011. OCC - OPERATOR SET DV TOOL IN 7" CASING AT 7,398' USED 390 SACKS OF CEMENT.

FOR COMMISSION USE ONLY	
Status: Accepted	1143145

API NO. 061-22369  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

**RECEIVED**  
JUN 17 2019  
Oklahoma Corporation  
Commission

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY HASKELL SEC 31 TWP BN RGE 14E  
LEASE NAME STRAIT WELL NO. 1-31 SWD  
SW 1/4 SE 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 300' FWL OF 1/4 SEC 2003'  
ELEVATION 648 Ground 630 Latitude (if known) 35.11747 Longitude (if known) -95.34268 NAD83  
OPERATOR NAME WATERBRIDGE ARKOMA OPERATING LLC OTC/OCC OPERATOR NO. 24139  
ADDRESS 840 GESSNER, SUITE 100  
CITY HOUSTON STATE TX ZIP 77024

SPUD DATE 3/15/2019  
DRLG FINISHED DATE 4/19/2019  
DATE OF WELL COMPLETION 6/11/2019  
1st PROD DATE  
RECOMP DATE

640 Acres  
W E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	48	H-40	1029		570	CIRC SURF
INTERMEDIATE	9 5/8	36	J-55	1987		375	CIRC SURF
PRODUCTION	7	26	L-80	8115		510	1500 CASE
LINER							
						TOTAL DEPTH	8118

PACKER @ 7536 BRAND & TYPE ASI-X PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

2025 MPS

FORMATION	<u>SIMPSON</u>						<u>No Flow</u>
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Int, Disp, Comm Disp, Svc	<u>COMM DISP</u>						
PERFORATED INTERVALS	<u>7568-8061</u>						
ACID/VOLUME	<u>7800 GALS 15% HCL</u>						
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>None</u>						

☐ Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer  
OR  
☐ Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jessica D. High SIGNATURE  
840 Gessner Rd, Suite 100 ADDRESS  
Houston, TX 77024 CITY STATE ZIP

Jessica High Senior Regulatory Analyst  
NAME (PRINT OR TYPE)  
06/10/19 DATE  
(832) 871-4064 PHONE NUMBER  
jessica.high@h2obridge.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOODFORD SHALE	7043
VIOLA LIME	7450
SIMPSON	7530
ARBuckle - NOT ENCOUNTERED TD IS IN BASE OF SIMPSON	

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	4/16/2019
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: Permit 1905690011  
OCC - operator set DV tool in 7" casing at 7398' used 390 sacks of cement

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines
			FSL
			BHL From Lease, Unit, or Property Line:
			FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			BHL From Lease, Unit, or Property Line:
			FWL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			BHL From Lease, Unit, or Property Line:
			FWL

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			BHL From Lease, Unit, or Property Line:
			FWL