

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252840001

Completion Report

Spud Date: October 23, 2018

OTC Prod. Unit No.: 01722474500000

Drilling Finished Date: November 05, 2018

1st Prod Date: December 10, 2018

Completion Date: December 10, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ALVERSTONE 1206 1LMH-17

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: CANADIAN 17 12N 6W
NW SW SW SW
495 FSL 270 FWL of 1/4 SEC
Derrick Elevation: 1328 Ground Elevation: 1301

First Sales Date: 12/10/2018

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699386		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1520		515	SURFACE
PRODUCTION		5 1/2	20	P-110	14425		1585	2603

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14435

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2019	MISSISSIPPIAN	451	45.4	3134	6949	262	FLOWING	835	64/64	243

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
695590	640	9390	14310
Acid Volumes		Fracture Treatments	
12,500 GAL 15% HCL		174,698 BBLS TREATED FRAC WATER	
		7,434,731# PROPPANT	

Formation	Top
MISSISSIPPIAN	9390

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes
Sec: 17 TWP: 12N RGE: 6W County: CANADIAN
NE NW NW NW
52 FNL 366 FWL of 1/4 SEC
Depth of Deviation: 8726 Radius of Turn: 451 Direction: 358 Total Length: 4920
Measured Total Depth: 14435 True Vertical Depth: 9057 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY	
Status: Accepted	1141670