Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35063248670000 Completion Report Spud Date: December 27, 2018

OTC Prod. Unit No.: Drilling Finished Date: January 04, 2019

1st Prod Date:

First Sales Date:

Completion Date: January 16, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HARVEY 1R SWD Purchaser/Measurer:

Location: HUGHES 26 8N 10E

N2 NE NE NE 218 FNL 330 FEL of 1/4 SEC Latitude: 35 14422 Longitude: -96 2135

Latitude: 35.14422 Longitude: -96.2135 Derrick Elevation: 866 Ground Elevation: 848

Operator: WATERBRIDGE ARKOMA OPERATING LLC 24139

1501 E PIERCE AVE MCALESTER, OK 74501-3808

Completion Type
Single Zone

Multiple Zone
Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	796		290	SURFACE		
PRODUCTION	7	26	J-55	5100		445	SURFACE		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 5100

Pac	cker
Depth	Brand & Type
4432	ASI-X

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

August 15, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
		ļ	There are n	o Initial Data	records to disp	olay.		!	ļ	•
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: SIMPS	SON SAND		Code: 20	2SPSD	С	lass: COMM	DISP		
	Spacing Orders				Perforated In	ntervals				
Orde	er No U	nit Size		From	ı	Т	о			
There a	re no Spacing Order records	to display.		4466	3	50	26			
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments				
	6,600 GALLONS 7 1/2% H	CL			NONE					

Formation	Тор
WOODFORD SHALE	4188
VIOLA LIME	4352
1ST WILCOX	4426
2ND WILCOX	4458
TULIP CREEK	4693
MCLISH	4708
OIL CREEK	4896

Were open hole logs run? Yes
Date last log run: January 02, 2019

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

PERMIT NUMBER 1906490016.

OCC - OPERATOR SET A DV TOOL IN 7" CASING AT 4,355' USED 330 SACKS OF CEMENT AND CIRCULATED CEMENT TO SURFACE.

FOR COMMISSION USE ONLY

1143144

Status: Accepted

August 15, 2019 2 of 2

OTC PROD.	(PLEASE TYPE OR US		Ol		CORPORATION Sas Conservation		JUN	172	019
UNIT NO.	_				ost Office Box 52	2000	Oklahon	ia Corni	oration
ORIGINAL AMENDED (Reason)	***************************************				City, Oklahoma Rule 165:10-3- MPLETION REI	-25		nmissic	
TYPE OF DRILLING OPERATI		-	SPUE	DATE	2/27/18			640 Acres	
STRAIGHT HOLE SERVICE WELL If directional or horizontal, see it	DIRECTIONAL HOLE	HORIZONTAL HOL	E	FINISHED	-1-4110				•
COUNTY HUGHES	SEC 26 TV	P BN RGE 10 E		OF WELL	1/16/19	7		-	
LEASE HARVEY	EASS -	10, WELL NO. IR	S.D 1st Pf	ROD DATE	11-1	<u> </u>	444		
NZ 1/4 NE 1/4 N	£ 1/4 NE 1/4 FSLOF 2	TALOF 2	FEWO:	OMP DATE		w			
ELEVATION BLC Gro		nown) 35.1442		ongitude	-96.Z135				
OPERATOR	LIDER ARKOMA OF	4-7	IOTC/OCC		24139				
			OPERATOR	R NO.	-4131				
CITY	SNER PD, SUITEI	OTATE -		710					
COMPLETION TYPE			X		77024			LOCATE WE	ii.
SINGLE ZONE		CASING & CEME	SIZE	WEIGH		FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR	+		1 - 1 - 1		1		10. 0. 0
COMMINGLED Application Date		SURFACE	95/8	36	355	796	+	290	CIRC SURF
LOCATION EXCEPTION		INTERMEDIATE	1/8	7	003	114		210	CIPE SURP
INCREASED DENSITY		PRODUCTION	7	26	355	5100		445	CIRC SURF
		LINER							
PACKER @BRA	AND & TYPE	PLUG@	TYPE	-	PLUG @ PLUG @			TOTAL DEPTH	5100
PACKER @ BRACOMPLETION & TEST DATA FORMATION SPACING & SPACING	The state of the s	PLUG @	TYPE	-				DEPTH	\$100 Vo Frac
PACKER @ BRACOMPLETION & TEST DATA FORMATION SPACING & SPACING DICTURE NUMBER CLASS: Oil, Gas, Dry, Inj.	AND & TYPE A BY PRODUCING FORMATION SI MPSON SANDS	PLUG @	TYPE	-				DEPTH	
PACKER @ BRACOMPLETION & TEST DATE FORMATION SPACING & SPACING ORDER NUMBER	AND & TYPE A BY PRODUCING FORMATION	PLUG @	TYPE	-				DEPTH	
PACKER @ BRACOMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED	AND & TYPE A BY PRODUCING FORMATION SI MPSON SANDS	PLUG @	TYPE	-				DEPTH	
COMPLETION & TEST DAT FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	AND & TYPE A BY PRODUCING FORMATION SIMPSON SANDS COMMIN DISP	PLUG @ 2025†	TYPE	-				DEPTH	
PACKER @ BRACOMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp. Comm Disp, Svc PERFORATED INTERVALS	AND & TYPE A BY PRODUCING FORMATION SIMPSON SANDS COMM DISP 4466-5026	PLUG @ 2025†	TYPE	-				DEPTH	
PACKER @ BRACOMPLETION & TEST DATE FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp. Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	Comm Disp 4466-5026 WOO gels 7166 He	PLUG @ 2025f	TYPE 3/1)	-	PLUG @	TYPE		DEPTH	
PACKER @	AND & TYPE A BY PRODUCING FORMATION SIMPSON SANDS COMMIN DISP 4466-5026 WOO gals 71/2/2 He Min Gas All OR	PLUG @ 2025f	TYPE 3/1)	-	PLUG @	TYPE		DEPTH	
PACKER @	AND & TYPE A BY PRODUCING FORMATION SIMPSON SANDS COMMIN DISP 4466-5026 WOO gals 71/2/2 He Min Gas All OR	PLUG @ 2025f	TYPE 35/D		Gas Pur	TYPE		DEPTH	
PACKER @	AND & TYPE A BY PRODUCING FORMATION SIMPSON SANDS COMMIN DISP 4466-5026 WOO gals 71/2/2 He Min Gas All OR	PLUG @ 2025f	TYPE 35/D		Gas Pur	TYPE		DEPTH	
PACKER @	AND & TYPE A BY PRODUCING FORMATION SIMPSON SANDS COMMIN DISP 4466-5026 WOO gals 71/2/2 He Min Gas All OR	PLUG @ 2025f	TYPE 35/D		Gas Pun First Sal	chaser/Measurer les Date		DEPTH /	
PACKER @	AND & TYPE A BY PRODUCING FORMATION SIMPSON SANDS COMMIN DISP 4466-5026 WOO gals 71/2/2 He Min Gas All OR	PLUG @ 2025f	TYPE 35/D		Gas Pun First Sal	chaser/Measurer les Date		DEPTH /	
PACKER @ BRACOMPLETION & TEST DATA FORMATION SPACING & SPACING OCHER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	AND & TYPE A BY PRODUCING FORMATION SIMPSON SANDS COMMIN DISP 4466-5026 WOO gals 71/2/2 He Min Gas All OR	PLUG @ 2025f	TYPE 35D		Gas Puri First Sal	chaser/Measurer les Date		DEPTH /	
PACKER @	AND & TYPE A BY PRODUCING FORMATION SIMPSON SANDS COMMIN DISP 4466-5026 WOO gals 71/2/2 He Min Gas All OR	PLUG @ 2025f	TYPE 35D		Gas Puri First Sal	chaser/Measurer les Date		DEPTH /	
PACKER @	AND & TYPE A BY PRODUCING FORMATION SIMPSON SANDS COMMIN DISP 4466-5026 WOO gals 71/2/2 He Min Gas All OR	PLUG @ 2025f	TYPE 35D		Gas Puri First Sal	chaser/Measurer les Date		DEPTH /	
PACKER @	AND & TYPE A BY PRODUCING FORMATION SIMPSON SANDS COMMIN DISP 4466-5026 WOO gals 71/2/2 He Min Gas All OR	PLUG @ 2025f	TYPE 35D		Gas Puri First Sal	chaser/Measurer les Date		DEPTH /	

Jessica High Senior Regulatory Analyst
NAME (PRINT OR TYPE)

ZIP

STATE

CITY

840 Gessner Rd, Suite 100 Houston, TX 77024
ADDRESS

Form 1002A Rev. 2009

(832) 871-4064 PHONE NUMBER

jessica.high@h2obridge.com EMAIL ADDRESS

06/10/19 DATE

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

NAMES OF FORMATIONS

WOODFORD SHALF

VIOLE LIME

1ST WILLOX

ZND WILCOX

TULIP CREEK

Mc LISH

DIL CREEK

Other remarks:

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Peruit 1906490016

TOP

4188

4352

4426

4458

4693

4708

4896

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

RGE

TWP

Spot Location

1/4 Measured Total Depth

1			ВОТТО	M HOLE LOCA	TION FOR	HORIZONTAL H	OLE: (LATER	ALS)		
+	+		LATERA	L#I						
			SEC	TWP	RGI		COUNTY	Control of the Contro		
			Spot Loc				1	Foot Free du C IV	L	
re than	these desirables		Depth of		1/4	Radius of Turn	1	1/4 Feet From 1/4 Sec Lines	FSL	FWI
e than three drainholes are proposed, attach a ate sheet indicating the necessary information.		Deviation)		The state of the state		Direction	Total		
			Measure	d Total Depth		True Vertical De	epth	BHL From Lease, Unit, or Pr	Length	NAME OF STREET
on mu	st be stated in deg	rees azimuth.							operty Line.	
note,	the horizontal drai	inhole and its end	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A PERSONAL PROPERTY.		20, 100,000	100	(4) 266 A 2 2 2 3 3 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3	. And	
ansi bi	e located within the cing unit.	boundaries of the	LATERA							
			SEC	TWP	RGE	CAR RESIDEN	COUNTY			
tiona	al surveys are	required for all	Spot Local							
holes	and direction	al wells.	Spot Loca	1/4				Foot From 414 S I.	L.	
	640 Ac	res	Depth of	174	1/4	1/4		1/4 Feet From 1/4 Sec Lines	FSL	FWI
			Deviation			Radius of Turn		Direction	Total	
-	+-+-		Measured	Total Depth		True Vertical De	onth	BUILES IN THE	Length	30.00
							Pai	BHL From Lease, Unit, or Pri	operty Line:	
				er de la la				Less Salvania		
			LATERAL	#2		Parameter (1997)				PAGE AND DESCRIPTION
			SEC	TWP	IRGE	March Control of the				
					RGE		COUNTY			The second
			Spot Loca	tion				1		
			-	1/4	1/4	1/4	1	Feet From 1/4 Sec Lines	FSL	FWL
			Depth of Deviation			Radius of Turn	100	Direction	Total	100
			Measured	Total Depth		Tour Vanta I D			Length	
				· Lopui		True Vertical De	ptn	BHL From Lease, Unit, or Pro	perty Line:	
							- Fablities			

HARVEY

DISAPPROVED

WELL NO. IR SWD

__yes _X no

FWL

FOR COMMISSION USE ONLY

2) Reject Codes

√yes no

1/2/2019

yes X no at what depths?

yes ____ no at what depths?

LEASE NAME

Were open hole logs run?

Date Last log was run
Was CO₂ encountered?

Was H₂S encountered?

OCC-operator set a DV tool in T'casing at 4355 used sacks of cement and circulated rement to surface.

1/4
True Vertical Depth

Were unusual drilling circumstances encountered? If yes, briefly explain below

1/4 Feet From 1/4 Sec Lines

BHL From Lease, Unit, or Property Line:

ITD on file APPROVED