

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248670000

Completion Report

Spud Date: December 27, 2018

OTC Prod. Unit No.:

Drilling Finished Date: January 04, 2019

1st Prod Date:

Completion Date: January 16, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HARVEY 1R SWD

Purchaser/Measurer:

Location: HUGHES 26 8N 10E
N2 NE NE NE
218 FNL 330 FEL of 1/4 SEC
Latitude: 35.14422 Longitude: -96.2135
Derrick Elevation: 866 Ground Elevation: 848

First Sales Date:

Operator: WATERBRIDGE ARKOMA OPERATING LLC 24139

1501 E PIERCE AVE
MCALISTER, OK 74501-3808

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	796		290	SURFACE
PRODUCTION	7	26	J-55	5100		445	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5100

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4432	ASI-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: SIMPSON SAND				Code: 202SPSD			Class: COMM DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				4466			5026		
Acid Volumes				Fracture Treatments					
6,600 GALLONS 7 1/2% HCL				NONE					

Formation	Top
WOODFORD SHALE	4188
VIOLA LIME	4352
1ST WILCOX	4426
2ND WILCOX	4458
TULIP CREEK	4693
MCLISH	4708
OIL CREEK	4896

Were open hole logs run? Yes
Date last log run: January 02, 2019

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERMIT NUMBER 1906490016. OCC - OPERATOR SET A DV TOOL IN 7" CASING AT 4,355' USED 330 SACKS OF CEMENT AND CIRCULATED CEMENT TO SURFACE.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143144</div>

<u>Yaman D. Husein</u> SIGNATURE				<u>Jessica High Senior Regulatory Analyst</u> NAME (PRINT OR TYPE)		<u>06/10/19</u> DATE		<u>(832) 871-4064</u> PHONE NUMBER	
<u>840 Gessner Rd, Suite 100 Houston, TX 77024</u> ADDRESS				CITY		STATE		ZIP	
								<u>jessica.high@h2obridge.com</u> EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

HARVEY

WELL NO.

1R SWD

NAMES OF FORMATIONS	TOP
WOODFORD SHALE	4188
VIOLA LIME	4352
1ST WILCOX	4426
2ND WILCOX	4458
TULIP CREEK	4693
MC LISH	4708
OIL CREEK	4896

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>1/2/2019</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below.	

Other remarks:

Permit 1906490016

OCC - operator set a DV tool in 7" casing at 4355' used 330 sacks of cement and circulated cement to surface.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
			FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: