

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243710001

Completion Report

Spud Date: February 03, 2019

OTC Prod. Unit No.:

Drilling Finished Date: February 09, 2019

1st Prod Date:

Completion Date: May 24, 2019

Drill Type: STRAIGHT HOLE

Well Name: PANTHER SWD 1

Purchaser/Measurer:

Location: GRADY 17 8N 6W
SE NE SE SE
940 FSL 272 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1219

First Sales Date:

Operator: OVERFLOW ENERGY LLC 22383
PO BOX 354
111 S MAIN
BOOKER, TX 79005-0354

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		746		365	SURFACE
PRODUCTION	7	26	J-55	7080		1140	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7100

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3472	AS-1X	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN

Code: 451WFMP

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3520

4290

Acid Volumes

5,000 GALLONS 20% HCL

Fracture Treatments

NONE

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4290

6300

Acid Volumes

ACIDIZED WITH WOLFCAMPIAN

Fracture Treatments

NONE

Formation Name: MISSOURIAN

Code: 405MSRN

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

6300

6971

Acid Volumes

ACIDIZED WITH WOLFCAMPIAN

Fracture Treatments

NONE

Formation	Top
WOLFCAMPIAN	2020
VIRGILIAN	4290
MISSOURIAN	6300

Were open hole logs run? No

Date last log run: May 17, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

COMPLETION OF UIC NUMBER 1812300019

FOR COMMISSION USE ONLY

1143236

Status: Accepted

API NO. 35-051-24371
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

JUN 24 2019

Form 1002A
Rev. 2009

Oklahoma Corporation
Commission

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Grady** SEC **17** TWP **08N** RGE **06W**

LEASE NAME **Panther SWD**

SE 1/4 NE 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC **940'** EWL OF 1/4 SEC **272'**

ELEVATION Ground **1219'** Latitude (if known)

OPERATOR NAME **Overflow Energy, LLC**

OTC/OCC OPERATOR NO. **22383**

ADDRESS **PO Box 354**

CITY **Booker**

STATE **TX**

ZIP **79005**

SPUD DATE **2/3/2019**

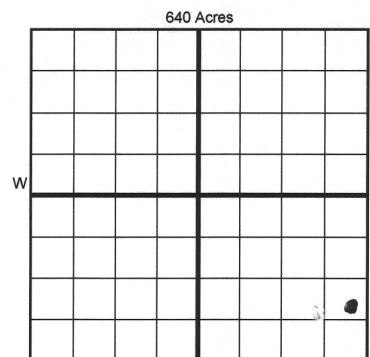
DRLG FINISHED DATE **2/9/2019**

DATE OF WELL COMPLETION **5/24/2019**

1st PROD DATE

RECOMP DATE

Longitude (if known)



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36		746		365	Surface
INTERMEDIATE							
PRODUCTION	7"	26	J-55	7,080		1,140	Surface
LINER tubing	4 1/2"	11.6	J-55	3,472'			
TOTAL DEPTH							7,100'

PACKER @ **3,472'** BRAND & TYPE **AS-1X**

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
451WFMP 406YRGN 405MSRN

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wolfcampian	Virgilian	Missourian	
SPACING & SPACING ORDER NUMBER				No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm. Disp.	Comm. Disp.	Comm. Disp.	
PERFORATED INTERVALS	3,520' - 4,290'	4,290' - 6,300'	6,300' - 6,971'	
ACID/VOLUME	5000 gallons of 20% HCl			
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	none	none	

Min Gas Allowable (165:10-17-2)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Elizabeth Valenzuela
SIGNATURE

Elizabeth Valenzuela, Regulatory Technician

06/12/2019 (806) 650-2216

PO Box 354

Booker TX 79005

permitting@oeswd.com

ADDRESS

CITY

STATE

ZIP


EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

[illegible]

Were open hole logs run? ____ yes **X** no
Date Last log was run (CBL) 05/17/2019
Was CO₂ encountered? ____ yes **X** no at what depths? _____
Was H₂S encountered? ____ yes **X** no at what depths? _____
Were unusual drilling circumstances encountered? ____ yes **X** no
If yes, briefly explain below

640 Acres



A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line. The top-left quadrant is shaded gray. The text "640 Acres" is centered above the grid.

640 Acres

A 10x10 grid representing 640 acres. A thick vertical line separates the first 4 columns from the last 6 columns. The top-left 4x10 area is shaded light blue, and the bottom-right 6x6 area is shaded light green.

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			