

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043236560000

Completion Report

Spud Date: September 25, 2018

OTC Prod. Unit No.: 043-225050-0-0000

Drilling Finished Date: October 08, 2018

1st Prod Date: February 13, 2019

Completion Date: October 31, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINDA FED 1914 1H-26

Purchaser/Measurer: MARKWEST

Location: DEWEY 23 19N 14W
SW SW SE SE
290 FSL 1110 FEL of 1/4 SEC
Latitude: 36.102241 Longitude: -98.657893
Derrick Elevation: 1747 Ground Elevation: 1723

First Sales Date: 02/13/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697369		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1494		395	SURFACE
PRODUCTION	7	29	P-110	9851		460	3142

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4/12	13.5	P-110	5484	0	425	9030	14514

Total Depth: 14514

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 15, 2019	MISSISSIPPIAN	181	40	909	5016	1070	FLOWING	1500	26	1344

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
684950		640		9639			14161		
Acid Volumes				Fracture Treatments					
9,760 GAS ACID TREATMENT				213,982 BBLS CLEAN WATER					
				8,279,499 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	9328

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 26 TWP: 19N RGE: 14W County: DEWEY SW SE SE SE 86 FSL 632 FEL of 1/4 SEC Depth of Deviation: 9124 Radius of Turn: 471 Direction: 178 Total Length: 4522 Measured Total Depth: 14514 True Vertical Depth: 9539 End Pt. Location From Release, Unit or Property Line: 86

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<div>Status: Accepted</div> <div>1143243</div>