

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037287780001

Completion Report

Spud Date: March 18, 2008

OTC Prod. Unit No.:

Drilling Finished Date: March 26, 2008

Amended

1st Prod Date: April 15, 2008

Amend Reason: CONVERT TO INJECTION

Completion Date: April 15, 2008

Recomplete Date: June 11, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: MILLER (MILLER 0-2) 2B

Purchaser/Measurer:

Location: CREEK 14 19N 8E
S2 NW NW SW
1990 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CMO LLC 23659
PO BOX 721
51321 S 36400 RD
CLEVELAND, OK 74020-0721

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	17		790	2400	48	SURFACE
PRODUCTION	4.5	9.5		2513	11280	120	356

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2513

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
900	ARROWSET	2300	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LAYTON Code: 405LYTN Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		930	956
Acid Volumes		Fracture Treatments	
500 GALLONS 15%		NONE	

Formation	Top
LAYTON	920
BIG LIME	2041
OSWEGO LIME	2068
VERDIGRIS LIME	2198
PINK LIME	2373
RED FORK SAND	2415

Were open hole logs run? Yes
Date last log run: March 26, 2008

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1910880013

FOR COMMISSION USE ONLY

1143159

Status: Accepted

(PLEASE TYPE OR USE BLACK INK ONLY)

Rule 165:10-3-25

Rev. 2009

JUN 19 2019

OKLAHOMA CORPORATION
COMMISSION

COMPLETION REPORT

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE		3/18/08
DRLG FINISHED DATE		3/26/08
DATE OF WELL COMPLETION		4/15/08
1st PROD DATE		4/15/08
RECOMP DATE		6-11-2019
Longitude (if known)		
/ OCC		
RATOR NO.		23659
ZIP	74020	

A coordinate grid with a horizontal line labeled 'W' and a vertical line labeled 'N'. A star is at the intersection (0,0). A dot is at (-1, -1).

LOCATE WELL

CASING & CEMENT (Attach Form 1002C)

PACKER @ 900 BRAND & TYPE ARROUSET PLUG @ 2300 TYPE CIBP PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

Min Gas Allowable (165:10-17-7)**Gas Purchaser/Measurer**

NA

INITIAL TEST DATA

INITIAL TEST DATE	6-11-19
OIL-BBL/DAY	Ø
OIL-GRAVITY (API)	NA
GAS-MCF/DAY	Ø
GAS-OIL RATIO CU FT/BBL	NA
WATER-BBL/DAY	Ø
PUMPING OR FLOWING	NA
INITIAL SHUT-IN PRESSURE	Ø
CHOKE SIZE	NA
FLOW TUBING PRESSURE	NA

AS SUBMITTED

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

NAME (PRINT OR TYPE) _____

DATE _____

PHONE NUMBER

ADDRESS

CITY

STATE

718

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

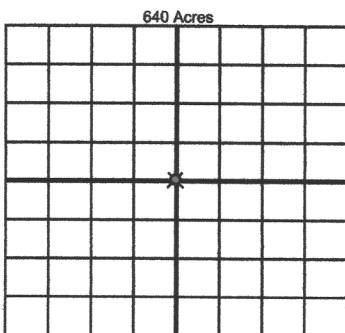
NAMES OF FORMATIONS	TOP
LAKTON	420'
BIG LIME	2041'
OSWEGO LIME	2068'
VERDIGRIS LIME	2198'
PINK LIME	2373'
RED FORK SAND	2415'

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	3-26-08
Was CO ₂ encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

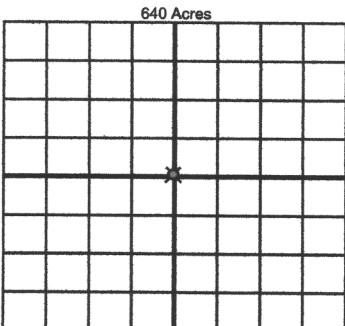
Other remarks: Doc-lic-Permit 1910880013



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			