

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071245360002

Completion Report

Spud Date: May 23, 2012

OTC Prod. Unit No.:

Drilling Finished Date: June 10, 2012

Amended

Amend Reason: CONVERT FROM SALTWATER DISPOSAL TO PRODUCER /
RECOMPLETION / CHANGE WELL NAME

1st Prod Date: December 28, 2021

Completion Date: October 24, 2012

Recomplete Date: December 27, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HERCYK (HERCYK SWD 1-31) 1-31

Purchaser/Measurer:

Location: KAY 31 27N 2E
NW NW NW NW
150 FNL 150 FWL of 1/4 SEC
Latitude: 36.78169 Longitude: -97.138009
Derrick Elevation: 1053 Ground Elevation: 0

First Sales Date:

Operator: OEX-1 LLC 21164

4870 S LEWIS AVE STE 240
TULSA, OK 74105-5153

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722722		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	42	H-40	255	1000	225	SURFACE
PRODUCTION	8 5/8	32	L-80	4321	1500	550	1820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5090

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3905	CBP
4843	CEMENT
4949	GRAVEL

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2021	RED FORK			70			FLOWING			

Completion and Test Data by Producing Formation									
Formation Name: RED FORK				Code: 404RDFK			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
722404		160		3600			3604		
				3626			3636		
Acid Volumes				Fracture Treatments					
1,821 GALLONS ACID				726 BARRELS FLUID, 42,570 POUNDS SAND					

Formation	Top
CHECKERBOARD	3132
CLEVELAND	3168
BIG LIME	3264
OSWEGO	3362
RED FORK	3596
VERDIGRIS	3696
MISSISSIPPIAN	3762
ARBUCKLE	4235

Were open hole logs run? Yes
 Date last log run: December 15, 2021

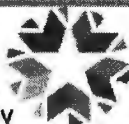
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147714</div>

API NO. 35-071-24536
OTC PROD.
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2021

☒ ORIGINAL
☐ AMENDED (Reason) Convert from SWD to Producer/ Recompletion

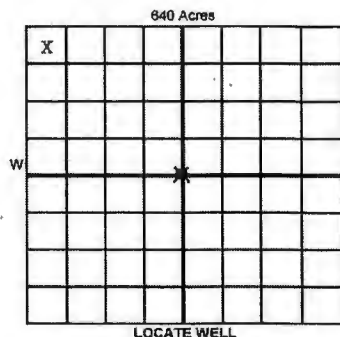
Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION Change Well Name
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	KAY	SEC	31	TWP	27N	RGE	2E	SPUD DATE	5-23-2012
LEASE NAME	HERCYK			WELL NO.	1-31			DRLG FINISHED DATE	6-10-2012
NW 1/4 NW 1/4 NW 1/4 NW 1/4	FNL 150			FWL 150				DATE OF WELL COMPLETION	10-24-2012
ELEVATION	1053' Ground			Latitude	36.78169			1st PROD DATE	12-28-2021
Derrick FL				Longitude	-97.138009			RECOMP DATE	12-27-2021
OPERATOR NAME	OEX-1, LLC			OTC / OCC NO.	21164				
ADDRESS	4870 S Lewis Ave, Suite 240								
CITY	Tulsa			STATE	OK			ZIP	74105



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	722722
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	11 3/4"	42#	H-40	255	1000	225	SURFACE
INTERMEDIATE							
PRODUCTION	8 5/8"	32#	L-80	4,321	1500	550	1820'
LINER							

PACKER @ BRAND & TYPE PLUG @ 3905' TYPE CBP PLUG @ 4949' TYPE Gravel TOTAL DEPTH 5090'
PACKER @ BRAND & TYPE PLUG @ 4843' TYPE CMT PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Red Fork					
SPACING & SPACING ORDER NUMBER	160 acre- 722404					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	3600-3604 3626-3636					
ACID/VOLUME	1,821 gal acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	726 bbls fluid, 42,570# sand					

RECEIVED
MAR 14 2022

Report to Frac Freqs

☒ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Purchaser/Messurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12-28-2021					
OIL-BBL/DAY	0					
OIL-GRAVITY (API)						
GAS-MCF/DAY	70					
GAS-OIL RATIO CU FT/BBL	70					
WATER-BBL/DAY						
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

John Brown
SIGNATURE NAME (PRINT OR TYPE) John Brown
4870 S Lewis Ave, Suite 240 Tulsa OK 74105
ADDRESS CITY STATE ZIP
DATE 3/9/2022 PHONE NUMBER 918-492-0254
EMAIL ADDRESS john@orionexploration.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

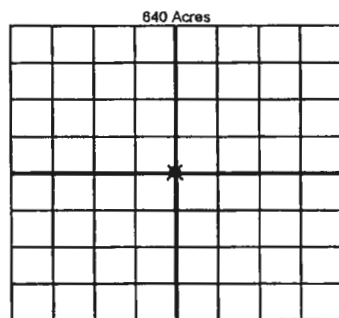
NAMES OF FORMATIONS	TOP
Checkerboard	3132
Cleveland	3168
Big Lime	3264
Oswego	3362
Red Fork	3596
Verdigris Lime	3696
Mississippian	3762
Arbuckle	4235

LEASE NAME HERCYK WELL NO. 1-31

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	12-15-2021
Was CO ₂ encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

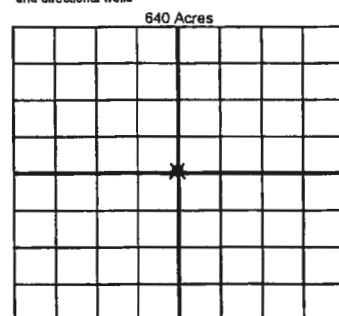
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line: