Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35083244180001 Completion Report Spud Date: November 15, 2017

OTC Prod. Unit No.: Drilling Finished Date: November 24, 2017

1st Prod Date: January 20, 2022

Amended

Completion Date: January 08, 2018

Amend Reason: RECOMPLETION

Recomplete Date: January 19, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LEONA 1 Purchaser/Measurer:

Location: LOGAN 14 16N 2W First Sales Date:

C SW NE

660 FSL 660 FWL of 1/4 SEC Latitude: 35.5155 Longitude: -97.376389

Derrick Elevation: 0 Ground Elevation: 0

Operator: OEX-1 LLC 21164

4870 S LEWIS AVE STE 240 TULSA, OK 74105-5153

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			548			SURFACE
PRODUCTION	5 1/2			5653			4370

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5665

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth	Plug Type				
4900	CBP				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 20, 2022	CLEVELAND	5				5	PUMPING			
	Completion and Test Data by Producing Formation									
Formation Name: CLEVELAND				Code: 40	5CLVD	C	lass: OIL			
Spacing Orders				Perforated Intervals						
Order No Unit Size			Fron	n	7	-o				

160						
Acid Volumes						
1,200 GALLONS ACID						
_						

Perforated Intervals					
From	То				
4764	4772				

Fracture Treatments
375 BARRELS FLUID, 23,760 POUNDS SAND

Formation	Тор
CLEVELAND	4698
SKINNER	5346
MISENER	5518
HUNTON	5530

Were open hole logs run? Yes Date last log run: December 06, 2021

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	

FOR COMMISSION USE ONLY

1147715

Status: Accepted

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