Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35043237300000 Completion Report Spud Date: October 27, 2021

OTC Prod. Unit No.: 043-227491-0-0000 Drilling Finished Date: November 13, 2021

1st Prod Date: December 07, 2021

Completion Date: December 04, 2021

Drill Type: HORIZONTAL HOLE

Well Name: THE REPLACEMENT 18-16-34 1H Purchaser/Measurer: SOUTHWEST ENERGY, LP

Location: DEWEY 34 18N 16W

SW SW SE SW

220 FSL 1600 FWL of 1/4 SEC

Latitude: 35.98631525 Longitude: -98.89670878 Derrick Elevation: 1841 Ground Elevation: 1821

Operator: STAGHORN PETROLEUM II LLC 24056

1 W 3RD ST STE 1000 TULSA, OK 74103-3500

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
Order No				
723986				

Increased Density	
Order No	
720465	

First Sales Date: 12/07/2021

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9.625	36	J55	1555		375	SURFACE	
PRODUCTION	7	29	HCP110	9506		235	7156	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4.5	13.5	CYP110	5590	0	425	8870	14460	

Total Depth: 14460

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2021	RED FORK	800	44.5	913	1141	1120	FLOWING		64	325

March 25, 2022 1 of 2

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders					
Order No	Unit Size				
566973	640				

Perforated Intervals				
From	То			
9544	14361			

Acid Volumes 63,000 GALS ACID

Fracture Treatments
140,619 BBL FLUID 5,003,289 LBS PROPPANT

Formation	Тор
COTTAGE GROVE	7769
OSWEGO	8672
RED FORK	9194

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 18N RGE: 16W County: DEWEY

NW NW NE NE

270 FNL 1239 FEL of 1/4 SEC

Depth of Deviation: 8659 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 14460 True Vertical Depth: 9067 End Pt. Location From Release, Unit or Property Line: 270

FOR COMMISSION USE ONLY

1147549

Status: Accepted

March 25, 2022 2 of 2