

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245890000

Completion Report

Spud Date: May 20, 2019

OTC Prod. Unit No.: 051-226117-0-0000

Drilling Finished Date: June 17, 2019

1st Prod Date: September 18, 2019

Completion Date: September 15, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GREEN ACRES 7-36-25XHW

Purchaser/Measurer: ENABLE

Location: GRADY 36 7N 5W
SE SE SE SE
280 FSL 308 FEL of 1/4 SEC
Latitude: 35.030313 Longitude: -97.671235
Derrick Elevation: 1213 Ground Elevation: 1186

First Sales Date: 9/18/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695999		696501	
	Commingled			693700	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80			SURFACE
SURFACE	9 5/8	40	J-55	1492		460	SURFACE
PRODUCTION	5 1/2	23	P-110	21707		2815	8870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21707

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 20, 2019	WOODFORD	175	46.1	805	4595	3406	FLOWING	1503	30	1248

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
611235	640
658691	640
695998	MULTIUNIT

Perforated Intervals	
From	To
11437	21544

Acid Volumes
2,090 BBLS 15% HCL

Fracture Treatments
541,068 BBLS FLUID; 24,998,638 LBS SAND

Formation	Top
WOODFORD TVD	11111

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
0CC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTIN NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 25 TWP: 7N RGE: 5W County: GRADY NW NE NE NE 52 FNL 408 FEL of 1/4 SEC Depth of Deviation: 10819 Radius of Turn: 849 Direction: 359 Total Length: 10270 Measured Total Depth: 21707 True Vertical Depth: 10865 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY	
Status: Accepted	1143984