Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 049-226205-0-0000 Drilling Finished Date: February 25, 2019

1st Prod Date: September 30, 2019

Completion Date: September 29, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HINES 4-20HW Purchaser/Measurer: ENABLE

Location: GARVIN 20 3N 4W First Sales Date: 9/30/2019

SW NW NE NW

352 FNL 1441 FWL of 1/4 SEC

Latitude: 34.723972 Longitude: -97.645779 Derrick Elevation: 1197 Ground Elevation: 1170

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
686459

Increased Density
Order No
684890

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	106	J-55	90			SURFACE		
SURFACE	9 5/8	40	J-55	1511		460	SURFACE		
PRODUCTION	5 1/2	23	P-110	19387		2325	10092		

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 19387

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 06, 2019	WOODFORD	292	53	3875	13271	2809	FLOWING	1800	30	2385

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders						
Order No	Unit Size					
604249	640					

Perforated Intervals					
From	То				
14704	19216				

Acid Volumes
1,047 BBLS 15% HCL; 776 BBLS 6% HCL & 15. HF

Fracture Treatments
256,109 BBLS FLUID; 9,231,439 LBS SAND

Formation	Тор
WOODFORD	14704

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 20 TWP: 3N RGE: 4W County: GARVIN

SE SW SE SW

26 FSL 1660 FWL of 1/4 SEC

Depth of Deviation: 14318 Radius of Turn: 1048 Direction: 178 Total Length: 4683

Measured Total Depth: 19387 True Vertical Depth: 14703 End Pt. Location From Release, Unit or Property Line: 26

FOR COMMISSION USE ONLY

1144076

Status: Accepted

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