

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252320000

**Completion Report**

Spud Date: November 17, 2018

OTC Prod. Unit No.: 049-226309-0-0000

Drilling Finished Date: December 17, 2018

1st Prod Date: September 20, 2019

Completion Date: August 25, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HINES 6-20-17XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 20 3N 4W  
SW NW NW SE  
2224 FSL 2334 FEL of 1/4 SEC  
Latitude: 34.716513 Longitude: -97.641062  
Derrick Elevation: 1167 Ground Elevation: 1137

First Sales Date: 09/20/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686463		684890	
	Commingled			684889	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1485		450	SURFACE
PRODUCTION	5 1/2	23	P-110	22601		3035	3201

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22626**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2019	WOODFORD	254	53	4038	15898	3495	FLOWING	2490	36/64	

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
608545	640
604249	640
686462	MULTIUNIT

Perforated Intervals	
From	To
14748	22419

Acid Volumes
1523 BBLS 15% HCl & 1499 BBLS 6% HCl & 1.5% HF

Fracture Treatments
400,717 BBLS FLUID & 14,870,658 LBS OF SAND

Formation	Top
WOODFORD	14375

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 17 TWP: 3N RGE: 4W County: GARVIN  NW   NW   NW   NE  31 FNL   2338 FEL of 1/4 SEC  Depth of Deviation: 14154 Radius of Turn: 354 Direction: 358 Total Length: 7878  Measured Total Depth: 22626 True Vertical Depth: 14468   End Pt. Location From Release, Unit or Property Line: 31

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<div>Status: Accepted</div> <div>1143877</div>