

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235740000

Completion Report

Spud Date: December 11, 2017

OTC Prod. Unit No.: 043-226000-0-0000

Drilling Finished Date: January 26, 2018

1st Prod Date: August 27, 2019

Completion Date: August 28, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SANDERSON 13-1H

Purchaser/Measurer: TARGA PIPELINE

Location: DEWEY 13 18N 14W
SE SW SW SW
235 FSL 450 FWL of 1/4 SEC
Latitude: 36.029643881 Longitude: -98.652201423
Derrick Elevation: 1716 Ground Elevation: 1695

First Sales Date: 08/28/2019

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
690815	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	24			150		10	SURFACE
SURFACE	13.375	48	J-55	850		675	SURFACE
INTERMEDIATE	9.625	40	P-110 BTC	8565		535	4886
INTERMEDIATE	7	26	P-110 HC GRCD	10198		350	7114
PRODUCTION	4.50	13.50	P-110 BTC	14609		450	8692

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14613

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 05, 2019	MISSISSIPPIAN	148	50.2	2717	18358	1752	FLOWING		34/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
684915	640

Perforated Intervals

From	To
10258	14558

Acid Volumes

101,472 GALS HCL 15%

Fracture Treatments

5,267,980 LBS PROPPANTS & 6,543,306 GALS SLICKWATER
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Formation	Top
MISSISSIPPIAN TVD	9923

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 13 TWP: 18N RGE: 14W County: DEWEY

NE NW NW NW

128 FNL 425 FWL of 1/4 SEC

Depth of Deviation: 9236 Radius of Turn: 451 Direction: 354 Total Length: 4911

Measured Total Depth: 14613 True Vertical Depth: 9891 End Pt. Location From Release, Unit or Property Line: 128

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1143541

Status: Accepted