

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 3508722280000

**Completion Report**

Spud Date: June 11, 2019

OTC Prod. Unit No.: 087-225963-0-0000

Drilling Finished Date: July 15, 2019

1st Prod Date: August 19, 2019

Completion Date: August 19, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CURRY 2833 4H

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING

First Sales Date: 08/19/2019

Location: MCCLAIN 21 8N 4W  
SW NW SE SW  
811 FSL 1409 FWL of 1/4 SEC  
Latitude: 35.148100104 Longitude: -97.630382304  
Derrick Elevation: 0 Ground Elevation: 1274

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705376		695761	
	Commingled			695763	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1006		420	SURFACE
PRODUCTION	5 1/2	20	P-110	21551		2380	2271

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21559**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 23, 2019	WOODFORD	311	40	363	1166	7957	FLOWING	2400	128	623

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
662474	640
663347	640
705375	MULTIUNIT

#### Perforated Intervals

From	To
11180	21457

#### Acid Volumes

1,300 7.5% HCL TOTAL ACID
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#### Fracture Treatments

20,133,708 GALLONS TOTAL FLUID, 23,086,610 POUNDS TOTAL PROPPANT
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Formation	Top
WOODFORD	11044

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - CORRECTION SHOW CORRECT LOCATION EXCEPTION AND MULTIUNIT ORDERS. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED AND IS APPROVED BASED ON EMERGENCY LOCATION EXCEPTION AND MULTIUNIT ORDERS THAT EXPIRE 2/2/2020

#### Lateral Holes

Sec: 33 TWP: 8N RGE: 4W County: MCCLAIN

SW SE SE SE

176 FSL 402 FEL of 1/4 SEC

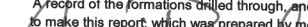
Depth of Deviation: 10640 Radius of Turn: 1667 Direction: 182 Total Length: 9252

Measured Total Depth: 21559 True Vertical Depth: 9960 End Pt. Location From Release, Unit or Property Line: 176

#### FOR COMMISSION USE ONLY

1143788

Status: Accepted

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.				
 SIGNATURE		JONI REEDER NAME (PRINT OR TYPE)		9/6/2019 DATE
3817 NW Expressway, Suite 500 ADDRESS		Oklahoma City CITY	OK STATE	73112 ZIP
<a href="mailto:joni_reeder@eogresources.com">joni_reeder@eogresources.com</a> EMAIL ADDRESS				405-246-3100 PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

CURRY 2833

WELL NO.

4H

NAMES OF FORMATIONS	TOP
WOODFORD MD	11,044

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	N/A
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

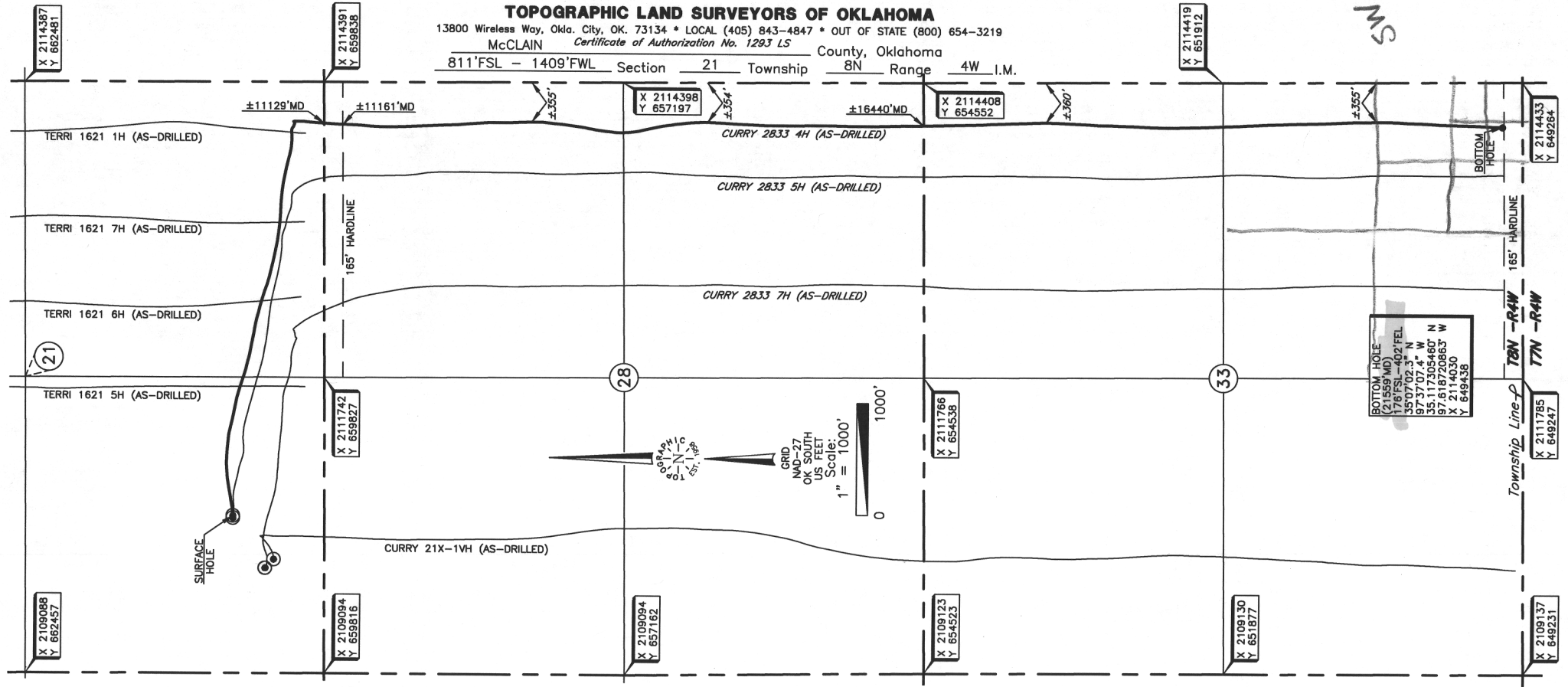
## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
33	8N	4W	MCCLAIN
Spot Location			
SW 1/4	SE 1/4	SE 1/4	SE 1/4
Depth of Deviation		Radius of Turn	Direction
10,640		1,667	182
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
21,559		9,960	176

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA**  
 13800 Wireless Way, Okla. City, OK. 73134 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219  
**McCLAIN** Certificate of Authorization No. 1293 LS County, Oklahoma  
 811' FSL - 1409' FWL Section 21 Township 8N Range 4W I.M.



Operator: EOG RESOURCES, INC.  
 Lease Name: CURRY 2833 Well No.: 4H  
 Topography & Vegetation Loc. fell in pasture; ±531' NW of existing well.  
 Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None  
 Best Accessibility to Location From South off county road.  
 Distance & Direction from Hwy Jct or Town From Jct. of St. Hwy 9 and US Hwy 62 go ±2.5 mi. SW on  
US Hwy 62, then ±0.25 mi. South to the SW Cor. of Sec. 21-T8N-R4W.

**ELEVATION:**  
1274' Gr. at Stake

DATUM: NAD-27  
 LAT: 35° 08' 53.2" N  
 LONG: 97° 37' 49.4" W  
 LAT: 35.148100104° N  
 LONG: 97.630382304° W  
 STATE PLANE  
 COORDINATES: (US Feet)  
 ZONE: OK SOUTH  
 X: 2110501  
 Y: 660633

(This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy.)

Date of Drawing: July 16, 2019  
 Project # 123229A Date Staked: Mar. 21, 2019 TR

**FINAL AS-DRILLED PLAT**  
 AS-DRILLED INFORMATION  
 FURNISHED BY EOG RESOURCES, INC.