## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087222280000 **Completion Report** Spud Date: June 11, 2019

Drilling Finished Date: July 15, 2019 OTC Prod. Unit No.: 087-225963-0-0000

1st Prod Date: August 19, 2019

Completion Date: August 19, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: CURRY 2833 4H

Purchaser/Measurer: ENABLE GATHERING &

**PROCESSING** 

First Sales Date: 08/19/2019

MCCLAIN 21 8N 4W Location:

SW NW SE SW 811 FSL 1409 FWL of 1/4 SEC

Latitude: 35.148100104 Longitude: -97.630382304 Derrick Elevation: 0 Ground Elevation: 1274

EOG RESOURCES INC 16231 Operator:

> 3817 NW EXPRESSWAY STE 500 **OKLAHOMA CITY, OK 73112-1483**

	Completion Type						
Х		Single Zone					
Multiple Zone							
		Commingled					

Location Exception
Order No
705376

Increased Density
Order No
695761
695763

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1006		420	SURFACE		
PRODUCTION	5 1/2	20	P-110	21551		2380	2271		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 21559

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug				
Depth	Plug Type			
There are no Plug records to display.				

**Initial Test Data** 

December 19, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Aug 23, 2019	WOODFORD	311	40	363	1166	7957	FLOWING	2400	128	623	

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
662474	640				
663347	640				
705375	MULTIUNIT				

Perforated Intervals				
From	То			
11180	21457			

Acid Volumes
1,300 7.5% HCL TOTAL ACID

Fracture Treatments				
20,133,708 GALLONS TOTAL FLUID, 23,086,610 POUNDS TOTAL PROPPANT				

Formation	Тор
WOODFORD	11044

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC - CORRECTION SHOW CORRECT LOCATION EXCEPTION AND MULTIUNIT ORDERS. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED AND IS APPROVED BASED ON EMERGENCY LOCATION EXCEPTION AND MULTIUNIT ORDERS THAT EXPIRE 2/2/2020

### **Lateral Holes**

Sec: 33 TWP: 8N RGE: 4W County: MCCLAIN

SW SE SE SE

176 FSL 402 FEL of 1/4 SEC

Depth of Deviation: 10640 Radius of Turn: 1667 Direction: 182 Total Length: 9252

Measured Total Depth: 21559 True Vertical Depth: 9960 End Pt. Location From Release, Unit or Property Line: 176

# FOR COMMISSION USE ONLY

1143788

Status: Accepted

December 19, 2019 2 of 2

API 087-2228	PLEASE TYPE OR USE			01/1 41/014			RID	CIE	TOWNER	Form 1	
OTC PROD. 087-22596				OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division							
UNIT NO.	if recompletion	-		Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000				SEP 06 2019			
X ORIGINAL AMENDED (Reason)				Rule 165:10-3-25							
TYPE OF DRILLING OPERA	TION		- '	C	OMPLETION REI	PORT	OKLAHO	MACC	RPORATION		
STRAIGHT HOLE		HORIZONTAL HOLE	SPUE	DATE	6/11/1	9		OM/AHS	221014		
SERVICE WELL f directional or horizontal, see	e reverse for bottom hole location.		DRLG DATE	FINISHED	7/15/1	9					
COUNTY McC		P 8N RGE 4W	DATE	OF WELL	8/19/20	119					
LEASE NAME	CURRY 2833	WELL		ROD DATE	8/19/20						
SW 1/4 NW 1/4 SE		NO.			0/19/20	, N	,		E		
LEVATIO	1/4 SEC	1/4 SEC	,	MP DATE							
N Derrick Grou EL	und 1,274 Latitude (if ki	nown)35,148100	0104 Longil (if kno	$\frac{1}{1}$ wn) $-9$	7.630382	2304					
OPERATOR NAME	EOG Resources, I		OTC/OCC OPERATOR N		16231						
ADDRESS	3817 [	NW Expressway					x				
CITY	Oklahoma City	STATE	OK	ZIP	73112	,					
OMPLETION TYPE							L	OCATE WE	LL		
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT		
MULTIPLE ZONE Application Date		CONDUCTOR									
COMMINGLED Application Date	-276 EOT.D.	SURFACE	9 - 5/8	36	J-55	1,006		420	SURFACE		
OCATION CROER	699788	INTERMEDIATE			3 00	.,,000		120	OOMINOL		
10051055	69576 , 69576	PRODUCTION *	5 - 1/2	20	P-110	21,551		2,380	10,640		
		LINER	- ''-			21,001		2,500	10,040		
PACKER @ BRA	ND & TYPE							TOTAL	21,559		
	ND & TYPE	_PLUG @ PLUG @	TYPE		PLUG @ _ PLUG @	TYPE TYPE		DEPTH	21,009		
	TA BY PRODUCING FORMAT		DFD		_	1175					
ORMATION	WOODFORD	11/	)					M	positor	_	
SPACING & SPACING ORDER NUMBER	640/662474, 663347 -	MU/7 <del>00489</del>	705	3750	0			R	onitor epart to For	Foci	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oi/		7000	101				116	epast 101 ce		
	•	4									
PERFORATED NTERVALS	11,180 - 21,457	,									
CID/VOLUME	TOTAL ACID - 1,300 7.5% HCL										
RACTURE TREATMENT Fluids/Prop Amounts)	TOTAL FLUID -20,133,708 GAL										
	TOTAL PROP - 23,086,610 LBS										
	Min Gas Allo	wable (165:	10-17-7)		Gas Pu	rchaser/Measurer	Enab	le Gatherii	ng & Processing		
IITIAL TEST DATA	X OR Oil Allowable	(455-40.42.2)			First Sa	iles Date			2019		
IITIAL TEST DATE	8/23/2019	(165:10-13-3)									
IL-BBL/DAY								1.2			
	311			4.1							
IL-GRAVITY ( API)	40			—Ш	ШШШ		ШШШ	ШШ			
AS-MCF/DAY	363				10	MINE		n			
AS-OIL RATIO CU FT/BBL	1,166				45 S	SUBN					
ATER-BBL/DAY	7,957										
JMPING OR FLOWING	FLOWING										
ITIAL SHUT-IN PRESSURE	2,400										
HOKE SIZE	128										
OW TUBING PRESSURE	623										
A ecord of the formation		omarke are pros	thous	ll #							
to make this report; which	ns drilled through, and pertinent re th was prepared by me or under m	y supervision and directi	on, with the data	and facts sta	nave knowledge of ated herein to be to	tne contents of this re ue, correct, and compl	port and am author ete to the best of m	zed by my o y knowledge	rganization and belief.		
47 DUST	Jeedly		JONI R	EEDER		_	9/6/2019	40	5-246-3100		
3817 NW Express		Oklahoma City	NAME (PRIN				DATE		ONE NUMBER		
ADDRE		CITY	OK STATE	7311 ZIP		Joni_ree	der@eogre		s.COM		
3116		V.11	JIAIE	217			EMAIL ADDRE	33			

# PLEASE TYPE OR USE BLACK INK ONLY

FOR	1/1/	١T	VI.	D	=0	חפר	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS		TOP				FO!	D COMMISSI	ON LICE ONLY	
WOODFORD	MD	11,044	$\dashv$		·	FOF	( COMMISSIO	ON USE ONLY	
	IVID	11,044		ITD on file	Y	ES NO			
				APPROVED	D	ISAPPROVED			
							2) Reject Co	des	
				4			***************************************		
				12					
				1					
				1					
				Were open ho	le logs run?	yes	X no		
				Date Last log	was run		N/A		
				Was CO <sub>2</sub> enc	ountered?	yes		t what depths? _	
	-			Was H₂S enco	ountered?	yes	X no a	t what depths?	
								-	yes X no
				Were unusual If yes, briefly e		ances encountered?		:	yesno
				, , , , ,					
			_						
ther remarks:									
C40 A									
640 Acres B	оттом но	DLE LOCATION FO	R DIRE	CTIONAL HOLE					
S	EC	TWP	RGE	1	COUNTY				
	pot Location	1							
		1/4	1/4	1/4	1/4	Feet From 1/4 Sec Line	s F	SL	FWL
M	leasured To	tal Depth		True Vertical Depth		BHL From Lease, Unit,	or Property Li	ne:	
B1	оттом но	LE LOCATION FO	R HORIZ	ZONTAL HOLE: (LA					
	ATERAL #1				TERALS)				
					TERALS)				
		TMD	RGE	4W	COUNTY		MCCI	AIN	
		TWP 8N	RGE	4W		T	MCCL		
Sı	EC 33 pot Location SW	TWP 8N	RGE	4W SE 1/4		Feet From 1/4 Sec Line:		_AIN sl 176	FEL 402
Sı	pot Location SW epth of	TWP 8N	1/4		COUNTY SE 1/4	Diseasting a	s FS		
St St Doore than three drainholes are proposed, attach a	pot Location SW epth of eviation	TWP 8N 1/4 SE 10,640	1/4	SE 1/4 Radius of Turn	COUNTY	Direction	s FS	SL 176 otal	FEL 402 9,252
ore than three drainholes are proposed, attach a Did arate sheet indicating the necessary information.	pot Location SW epth of	1/4 SE 10,640	1/4	SE 1/4 Radius of Turn True Vertical Depth	SE 1/4 1,667	Diseasting a	s FS  182 To Le or Property Lii	SL 176  otal ength ne:	
nore than three drainholes are proposed, attach a Drarate sheet indicating the necessary information.  Mection must be stated in degrees azimuth.	pot Location SW epth of eviation	TWP 8N 1/4 SE 10,640	1/4	SE 1/4 Radius of Turn	SE 1/4 1,667	Direction	s FS  182 To Le or Property Lii	SL 176 otal	
ore than three drainholes are proposed, attach a Drawarate sheet indicating the necessary information.  Mection must be stated in degrees azimuth. ase note, the horizontal drainhole and its end	pot Location SW epth of eviation leasured Total	TWP 8N 1/4 SE 10,640 tal Depth 21,559	1/4	SE 1/4 Radius of Turn True Vertical Depth	SE 1/4 1,667	Direction	s FS  182 To Le or Property Lii	SL 176  otal ength ne:	
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sore than three drainholes are proposed, attach a proposed pro	pot Location SW epth of eviation leasured Tot  ATERAL #2 EC pot Location	TWP 8N 1/4 SE 10,640 tal Depth 21,559	1/4	SE 1/4 Radius of Turn True Vertical Depth	SE 1/4 1,667	Direction	s FS 182 To Le or Property Lii	otal ength ne:	
sore than three drainholes are proposed, attach a proposed pro	pot Location SW epth of eviation leasured Tot  ATERAL #2 EC pot Location epth of	TWP 8N 1/4 SE 10,640 tal Depth 21,559	1/4   RGE	SE 1/4 Radius of Turn True Vertical Depth 9,96	SE 1/4 1,667	Direction  BHL From Lease, Unit, (	s FS	otal ength ne:	9,252
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more than three drainholes are proposed, attach a sparate sheet indicating the necessary information.  Irection must be stated in degrees azimuth, lease note, the horizontal drainhole and its end pint must be located within the boundaries of the ase or spacing unit.  Structional surveys are required for all rainholes and directional wells.  640 Acres  De Mi	pot Location SW epith of eviation leasured Tot  ATERAL #2 EC pot Location easured Tot  ATERAL #3 EC pot Location	TWP 8N 1/4 SE 10,640 tal Depth 21,559 TWP	1/4 RGE 1/4 F	SE 1/4 Radius of Turn True Vertical Depth 9,96  1/4 Radius of Turn True Vertical Depth	COUNTY  SE 1/4  1,667  0  COUNTY  1/4	Direction  BHL From Lease, Unit, of Feet From 1/4 Sec Lines  Direction  BHL From Lease, Unit, of Feet From 1/4 Sec Lines	s FS  182 Tc Le or Property Lin  s FS  To Le or Property Lin	otal angth ne:  76  SL btal angth ne:	9,252

LEASE NAME

**CURRY 2833** 

Length
BHL From Lease, Unit, or Property Line:

4H

WELL NO.

