

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255020000

Completion Report

Spud Date: August 25, 2019

OTC Prod. Unit No.: 017-226274-0-0000

Drilling Finished Date: September 08, 2019

1st Prod Date: October 17, 2019

Completion Date: October 01, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOLDING 1305 1-20MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 20 13N 5W
SW SW SE SW
275 FSL 1462 FWL of 1/4 SEC
Derrick Elevation: 1294 Ground Elevation: 1269

First Sales Date: 10/17/2019

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690392		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			
SURFACE	9.625	36	J-55	1036		325	SURFACE
PRODUCTION	7.0	26	P-110	8548		195	6328

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5060	0	395	8387	13447

Total Depth: 13510

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2019	MISSISSIPPIAN	499	40	494	989.97	2345	PUMPING	135	58	240

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
687023	640

Perforated Intervals

From	To
8606	13341

Acid Volumes

37,968 GALLONS 7.5% HCl ACID

Fracture Treatments

361,992 BBLS FLUID 9,577,952 LBS SAND
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Formation	Top
COTTAGE GROVE	6406
CHECKERBOARD	6821
BIG LIME	7396
VERDIGRIS	7560
PINK LIME	7656
CHESTER	7832
MERAMEC SHALE	7834

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NO LOGS RAN. OCC - ORDER 702692 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 20 TWP: 13N RGE: 5W County: CANADIAN

NE NW NW NW

44 FNL 377 FWL of 1/4 SEC

Depth of Deviation: 7336 Radius of Turn: 750 Direction: 360 Total Length: 4735

Measured Total Depth: 13510 True Vertical Depth: 7908 End Pt. Location From Release, Unit or Property Line: 44

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Status: Accepted