

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043235730000

**Completion Report**

Spud Date: December 10, 2017

OTC Prod. Unit No.: 043-225661-0-0000

Drilling Finished Date: January 12, 2018

1st Prod Date: June 10, 2019

Completion Date: June 13, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: THOMPSON 1-12-1H

Purchaser/Measurer: TARGA PIPELINE

Location: DEWEY 1 18N 14W  
SW SE SW SE  
250 FSL 1935 FEL of 1/4 SEC  
Latitude: 36.058709903 Longitude: -98.642672053  
Derrick Elevation: 1801 Ground Elevation: 1779

First Sales Date: 06/13/2019

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300  
OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
705160	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	24			150		10	SURFACE
SURFACE	13375	48	J-55 ST&C	852		575	SURFACE
INTERMEDIATE	9.625	40	J-55 BT&C	8535		530	6349
INTERMEDIATE	7	26	P-110 BT&C	9995		325	7560
PRODUCTION	4.50	13.5	P-110 BT&C	15114		500	7,240

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15071**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2019	MISSISSIPPIAN	195	51.3	3560	18256	2214	FLOWING	660	36/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
684916	640

#### Perforated Intervals

From	To
10093	15034

#### Acid Volumes

113,358 GALS HCL 15%
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#### Fracture Treatments

5,978,470 LBS PROPPANTS & 7,552,650 GALS SLICKWATER
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Formation	Top
MISSISSIPPIAN TVD	9048

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 12 TWP: 18N RGE: 14W County: DEWEY

SE SW SW SE

136 FSL 1986 FEL of 1/4 SEC

Depth of Deviation: 9230 Radius of Turn: 477 Direction: 178 Total Length: 5397

Measured Total Depth: 15071 True Vertical Depth: 9938 End Pt. Location From Release, Unit or Property Line: 136

#### FOR COMMISSION USE ONLY

1142893

Status: Accepted

6/13/2019  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

**1002A**  
**Addendum**

API No.: 043235730000

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Depth	Plug Type
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Initial Test Data

December 19, 2019

1 of 2

EZ

6-27-19

359MSSP

660 PSI

DR

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