

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051245860000

**Completion Report**

Spud Date: April 08, 2019

OTC Prod. Unit No.: 051-226136-0-0000

Drilling Finished Date: April 29, 2019

1st Prod Date: September 18, 2019

Completion Date: August 22, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GREEN ACRES 2-36-25XHW

Purchaser/Measurer: ENABLE

Location: GRADY 1 6N 5W  
NW NW NW NW  
280 FNL 245 FWL of 1/4 SEC  
Latitude: 35.028833 Longitude: -97.687391  
Derrick Elevation: 1277 Ground Elevation: 1247

First Sales Date: 9/18/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695994		696501	
	Commingled			693700	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1549		431	SURFACE
PRODUCTION	5 1/2	23	P-110	22001		2910	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21995**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 20, 2019	WOODFORD	134	44	154	870	3607	FLOWING	1540	30/64	948

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
611235	640
658691	640
695993	MULTIUNIT

#### Perforated Intervals

From	To
11731	21828

#### Acid Volumes

2,043 BBLS 15% HCl
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#### Fracture Treatments

553,012 BBLS FLUID & 25,377,801 LBS OF SAND
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Formation	Top
WOODFORD TVD	11406

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC- THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 25 TWP: 7N RGE: 5W County: GRADY

NE NW NW NW

28 FNL 410 FWL of 1/4 SEC

Depth of Deviation: 11302 Radius of Turn: 895 Direction: 1 Total Length: 10844

Measured Total Depth: 21995 True Vertical Depth: 11140 End Pt. Location From Release, Unit or Property Line: 28

#### FOR COMMISSION USE ONLY

1143952

Status: Accepted