

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252930000

Completion Report

Spud Date: June 09, 2019

OTC Prod. Unit No.: 049-226211

Drilling Finished Date: August 22, 2019

1st Prod Date: October 11, 2019

Completion Date: October 04, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STARFOX 0304 2-7-6SXH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 6 3N 4W
NE NE NW NW
239 FNL 1297 FWL of 1/4 SEC
Derrick Elevation: 1113 Ground Elevation: 1081

First Sales Date: 10/11/19

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
701549	

Increased Density	
Order No	
690537	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	112			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1492		625	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	12027		885	2583
PRODUCTION	5 1/2"	23#	P-110EC	23056		3280	8262

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23070

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
22910	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2019	SPRINGER	2111	44	1539	729	2043	FLOWING	1437	50/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
697685	640
701551	MULTIUNIT
609978	640
642112	640

Perforated Intervals

From	To
13325	22896

Acid Volumes

20,897 GAL. 15% HCL ACID

Fracture Treatments

379,058 BBL TOTAL FLUID;
15,082,123# TOTAL PROPPANT

Formation	Top
SPRINGER	11353

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 7 TWP: 3N RGE: 4W County: GARVIN

SE SW SW SW

95 FSL 333 FWL of 1/4 SEC

Depth of Deviation: 12384 Radius of Turn: 1244 Direction: 180 Total Length: 10229

Measured Total Depth: 23070 True Vertical Depth: 12977 End Pt. Location From Release, Unit or Property Line: 95

FOR COMMISSION USE ONLY

1144270

Status: Accepted