

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252680000

Completion Report

Spud Date: April 19, 2019

OTC Prod. Unit No.: 049-226206-0-0000

Drilling Finished Date: May 12, 2019

1st Prod Date: August 21, 2019

Completion Date: September 20, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HINES 7-17HW

Purchaser/Measurer: ENABLE

Location: GARVIN 20 3N 4W
NE NW NW NE
285 FNL 2051 FEL of 1/4 SEC
Latitude: 34.73929 Longitude: -97.63852
Derrick Elevation: 1210 Ground Elevation: 1183

First Sales Date: 9/20/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686464		684889	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	90			SURFACE
SURFACE	9 5/8	40	J-55	1497		460	SURFACE
PRODUCTION	5 1/2	23	P-110	19924		1520	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19924

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2019	WOODFORD	147	51	2050	13946	3341	FLOWING	2200	34	1546

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
608545		640		14836			19754		
Acid Volumes				Fracture Treatments					
970 BBLS 15% HCL; 942 BBLS 6% HCL & 1.5% HF				328,042 BBLS FLUID; 12,210,980 LBS SAND					

Formation	Top
WOODFORD	14836

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 17 TWP: 3N RGE: 4W County: GARVIN NE NW NE NW 32 FNL 1638 FEL of 1/4 SEC Depth of Deviation: 14022 Radius of Turn: 1135 Direction: 360 Total Length: 4918 Measured Total Depth: 19924 True Vertical Depth: 14374 End Pt. Location From Release, Unit or Property Line: 32

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<div>Status: Accepted</div> <div>1144180</div>