

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248630000

Completion Report

Spud Date: December 08, 2018

OTC Prod. Unit No.: 063-226234-0-0000

Drilling Finished Date: August 03, 2019

1st Prod Date: October 20, 2019

Completion Date: October 20, 2019

Drill Type: HORIZONTAL HOLE

Well Name: LEANN 3-6/7H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HUGHES 31 8N 12E
SE SE SW SW
316 FSL 1155 FWL of 1/4 SEC
Latitude: 35.11680342 Longitude: -96.08460421
Derrick Elevation: 780 Ground Elevation: 757

First Sales Date: 10/20/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685426		683443	
	Commingled			681045	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1027		235	SURFACE
PRODUCTION	5.5	20	P-110	15647		1890	3650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15690

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2019	WOODFORD			7513		2191	FLOWING		FULL	290

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
681941	640
685425	MULTIUNIT
626376	640

Perforated Intervals

From	To
5043	15539

Acid Volumes

39,984 TOTAL GALS ACID

Fracture Treatments

15,770,408 TOTAL GALS SLICKWATER
11,651,562 TOTAL LBS SAND

Formation	Top
BOOCH COAL	2047
MIDDLE BOOCH	2185
LOWER BOOCH	2242
HARTSHORNE	2405
ATOKA	2501
GILCREASE SANSTONE	2786
SPIRO SANDSTONE	3475
WAPANUCKA LIMESTONE	3557
UNION VALLEY	3713
CROMWELL	3753
JEFFERSON	3927
FALSE CANEY	4155
CANEY	4380
MAYES	4647
WOODFORD	4875

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 685426 HAS NOT BEEN ISSUED.

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 683443 & 681045 HAVE NOT BEEN ISSUED

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HORIZONTAL WELL FOR ORDER 685425 HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 7N RGE: 12E County: HUGHES
SE SW SW SW
43 FSL 603 FWL of 1/4 SEC
Depth of Deviation: 4469 Radius of Turn: 537 Direction: 179 Total Length: 10376
Measured Total Depth: 15690 True Vertical Depth: 4858 End Pt. Location From Release, Unit or Property Line: 43

FOR COMMISSION USE ONLY	
Status: Accepted	1144175

10/20/2019
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
ADDENDUM

API No.: 0063248630000

Completion Report

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First Sales Date: 10/20/2019

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1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Multunit:
Sec 31: 0
Sec 6: 48.104 % 226234 I
Sec 7: 51.896 % 226234A I

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	Commingled			681045	

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Oct 27, 2019	WOODFORD			7513		2191	FLOWING		FULL	290

December 19, 2019

1 of 3

E2
E2

10/27/2019

319WDFD

1 XMT-SHALE

OK

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
681941 (7)	640 H ✓
685425	MULTIUNIT ✓
626376 (6)	640 H ✓

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