

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225300001

Completion Report

Spud Date: July 17, 2018

OTC Prod. Unit No.: 03922448200000

Drilling Finished Date: September 10, 2018

1st Prod Date: October 27, 2018

Completion Date: September 25, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SMOOT 2H-21-28

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 21 13N 14W
SE SE NE SE
1590 FSL 245 FEL of 1/4 SEC
Latitude: 35.58481 Longitude: -98.686594
Derrick Elevation: 1619 Ground Elevation: 1587

First Sales Date: 10/27/2018

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	693539		689936	
	Commingle	693540			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		76			SURFACE
SURFACE	9.625	40	J-55	1056		405	SURFACE
INTERMEDIATE	7	23	HCP-110	12100		675	6847
PRODUCTION	5	18	HCP-110	22610		799	10510

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22610

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 11, 2018	MISSISSIPPIAN			8646		920	FLOWING		16/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
679536	640	15491	22540		
676455	640				
693538	MULTIUNIT				
Acid Volumes		Fracture Treatments			
19,571 GALLONS		21,041,899 POUNDS OF PROPPANT; 467,226 BBLS			

Formation	Top
MISSISSIPIAN	14485

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ORDER 693540 IS EXCEPTION TO RULE 165:10-3-28

Lateral Holes
Sec: 28 TWP: 13N RGE: 14W County: CUSTER SW SE SE SE 102 FSL 520 FEL of 1/4 SEC Depth of Deviation: 15282 Radius of Turn: 357 Direction: 184 Total Length: 5225 Measured Total Depth: 22610 True Vertical Depth: 15950 End Pt. Location From Release, Unit or Property Line: 102

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<div>Status: Accepted</div> <div>1141225</div>