

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019222970000

Completion Report

Spud Date: April 23, 1981

OTC Prod. Unit No.:

Drilling Finished Date: May 11, 1981

Amended

1st Prod Date: April 23, 1981

Amend Reason: RECOMPLETION - ADDED PERFS

Completion Date: June 02, 1981

Recomplete Date: July 06, 2022

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT 22-2802

Purchaser/Measurer:

Location: CARTER 22 4S 2W
NE SE SE NW
520 FSL 2510 FWL of 1/4 SEC
Latitude: 34.19609 Longitude: -97.39639
Derrick Elevation: 869 Ground Elevation: 860

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4"	40.5#	K-55	702		650	SURFACE
PRODUCTION	7"	20#	K-55	2883		1200	1010

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2900

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2022	HEWITT	153	35			400	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

Order No	Unit Size
67990	UNIT

Perforated Intervals

From	To
1104	2367

Acid Volumes

1,500 GALLONS 15% HCl

Fracture Treatments

3,133 BARRELS 18 POUND X-LINK, 117.4 POUNDS 12/20 & 16.1 POUNDS 16/30 SAND
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Formation	Top
HOXBAR	897
DEESE	2327

Were open hole logs run? Yes
Date last log run: May 08, 1981

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OLD PERFS: 1358-1406, 1478-1500, 1606-1620, 1676-1696, 1724-1772, 1850-1880, 1960-1970, 1982-2000, 2044-2074, 2148-2156, 2190-2230, 2282-2296, 2462-2478, 2673-2700 (1 SPF)
NEW PERFS: 1104-1158, 1200-1250, 2327-2367

SQUEEZE HOLES @ 1040'. SQZEEZED WITH 300 SACKS CLASS C CEMENT WITH 2% CC & 2PPS KOL

FOR COMMISSION USE ONLY

Status: Accepted

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