Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 01522820100000 Drilling Finished Date: June 08, 2022

1st Prod Date: August 20, 2022

Completion Date: August 15, 2022

Drill Type: HORIZONTAL HOLE

Well Name: SERGEANT MAJOR 18-19-30-9-10 #1HXL Purchaser/Measurer: MUSTANG

Location: CADDO 18 9N 10W

NE NW NE SW

2416 FSL 1801 FWL of 1/4 SEC

Latitude: 35.25392528 Longitude: -98.30007373 Derrick Elevation: 1274 Ground Elevation: 1251

Operator: LYNX OKLAHOMA OPERATING LLC 24306

PO BOX 18548

OKLAHOMA CITY, OK 73154-0548

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
729120	

Increased Density				
Order No				
There are no Increased Density records to display.				

First Sales Date: 08-26-2022

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52	X-42	115			SURFACE
SURFACE	9-5/8	36	J-55	1972		501	SURFACE
PRODUCTION	5-1/2	20	P-110RY	19812		2552	5750

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 19822

Pac	ker		
Depth Brand & Type			
There are no Packe	r records to display.		

Pl	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2022	MARCHAND	112	47	127	1100	702	FLOWING	1200	64/64	295

Completion and Test Data by Producing Formation

Formation Name: MARCHAND

Code: 405MRCD

Class: OIL

Spacing Orders				
Order No	Unit Size			
729119	MULTIUNIT			
720705	640			
720706	640			
702809	640			

Perforated Intervals			
From	То		
10310	12431		
12431	17722		
17722	19714		

Acid Volumes	
1038 BBLS HCL	

Fracture Treatments
370,984 BBLS FLUID 15,290,126 LBS PROPPANT

Formation	Тор
MARCHAND	8680

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 30 TWP: 9N RGE: 10W County: CADDO

NE SE SE NW

2090 FNL 2527 FWL of 1/4 SEC

Depth of Deviation: 9261 Radius of Turn: 739 Direction: 180 Total Length: 9512

Measured Total Depth: 19822 True Vertical Depth: 10042 End Pt. Location From Release, Unit or Property Line: 2090

FOR COMMISSION USE ONLY

1148873

Status: Accepted

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