

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121245170002

**Completion Report**

Spud Date: January 20, 2011

OTC Prod. Unit No.:

Drilling Finished Date: March 11, 2011

**Amended**

1st Prod Date: September 28, 2011

Amend Reason: CONVERT TO COMMERCIAL DISPOSAL

Completion Date: July 15, 2011

Recomplete Date: July 24, 2021

**Drill Type: HORIZONTAL HOLE**

Well Name: DAVENPORT 7-1H

Purchaser/Measurer:

Location: PITTSBURG 7 7N 17E  
NE NE NW NW  
2441 FSL 1200 FWL of 1/4 SEC  
Latitude: 35.101139 Longitude: -95.555917  
Derrick Elevation: 824 Ground Elevation: 797

First Sales Date:

Operator: WATERBRIDGE ARKOMA OPERATING LLC 24139

1501 E PIERCE AVE  
MCALISTER, OK 74501-3808

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K55	40		40	SURFACE
SURFACE	13 3/8	48	H40	212	200	265	SURFACE
INTERMEDIATE	9 5/8	40	J55	3585		465	1982
PRODUCTION	5 1/2	20	P110	13575		1225	6370

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13575**

Packer	
Depth	Brand & Type
7462	AS1X

Plug	
Depth	Plug Type
7807	CIBP
7787	3SX CMT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: CROMWELL				Code: 402CMWL			Class: COMM DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				7520			7626		
Acid Volumes				Fracture Treatments					
1,000 GALLONS 15% IMCA				There are no Fracture Treatments records to display.					

Formation	Top
WAPANUCKA	6931
UNION VALLEY	7330
CROMWELL	7433
GODDARD	7673
CANEY	7881
MAYES	8103
WOODFORD	8229

Were open hole logs run? Yes

Date last log run: March 04, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SET CIBP @ 7807' & CAPPED W/ 20' (3 SX) CEMENT OCC - UIC ORDER 721436 INTERIM ORDER.

Lateral Holes
Sec: 7 TWP: 7N RGE: 17E County: PITTSBURG SW SE SW SW 66 FSL 713 FWL of 1/4 SEC Depth of Deviation: 7788 Radius of Turn: 478 Direction: 180 Total Length: 5036 Measured Total Depth: 13575 True Vertical Depth: 8329 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY
Status: Accepted
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