

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087223340000

Completion Report

Spud Date: February 23, 2022

OTC Prod. Unit No.:

Drilling Finished Date: March 06, 2022

1st Prod Date:

Completion Date: March 14, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: DESSIE 1-13

Purchaser/Measurer:

Location: MCCLAIN 13 5N 3W
SW NW NE SE
474 FNL 1173 FEL of 1/4 SEC
Latitude: 34.9048552778 Longitude: -97.4631275
Derrick Elevation: 0 Ground Elevation: 1017

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LANE
OKLAHOMA CITY, OK 73127-6002

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
	Multiple Zone		724939		There are no Increased Density records to display.
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	336		150	SURFACE
PRODUCTION	5.5	20	P-110	8011		685	4234

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8012

Packer	
Depth	Brand & Type
7632	MODEL R
7522	BAKER 5.5

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 21, 2022	DEESE	6				140	PUMPING	1800		
Aug 04, 2022	HUNTON					153	PUMPING	1200		

Completion and Test Data by Producing Formation										
Formation Name: DEESE				Code: 404DEESS				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
230400		80		7568			7578			
Acid Volumes				Fracture Treatments						
1,500 GALLONS 7.5% NEFE HCl				2,000 GALLONS 4% KCL WATER 60 BARRELS 2% KCL WATER 30,000 POUNDS 20/40 MESH SAND 28,300 POUNDS 20/40 MESH RESIN COATED SAND						

Formation Name: HUNTON				Code: 269HNTN				Class: DRY		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
230400		80		7650			7680			
Acid Volumes				Fracture Treatments						
4,000 GALLONS 15% NEFE HCl 130 BARRELS 2% KCL WATER				There are no Fracture Treatments records to display.						

Formation	Top
LOWER HART	7568
HUNTON	7650
HART A	7500
HART C	7525
OSBORNE	7600

Were open hole logs run? Yes
Date last log run: March 14, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THE FINAL LOCATION EXCEPTION ORDER WAS ISSUED BEFORE THE TESTING OF THE HUNTON FORMATION, THAT WAS WHY IT WAS DISMISSED. THE LOCATION EXCEPTION IS NOT NEEDED FOR THE HUNTON SINCE IT TESTED DRY.

Bottom Holes
Sec: 13 TWP: 5N RGE: 3W County: MCCLAIN NE SE SW NE 628 FSL 1140 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 8012 True Vertical Depth: 7878 End Pt. Location From Release, Unit or Property Line: 628

FOR COMMISSION USE ONLY

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Status: Accepted