

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238540000

Completion Report

Spud Date: February 28, 2022

OTC Prod. Unit No.: 045-227924-0-0000

Drilling Finished Date: March 25, 2022

1st Prod Date: May 20, 2022

Completion Date: May 09, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CECILIA 36/1 CN 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

First Sales Date: 5/20/2022

Location: ELLIS 25 20N 26W
NE SW SE SW
368 FSL 1693 FWL of 1/4 SEC
Latitude: 36.173942 Longitude: -99.929148
Derrick Elevation: 2418 Ground Elevation: 2389

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
TYLER, TX 75701-8644

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	728227		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1964		725	SURFACE
PRODUCTION	7	29	P-110	9072		890	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	10957	0	935	8668	19625

Total Depth: 19640

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 23, 2022	CHEROKEE	553	45	828	1497	1507	FLOWING		24/64	1475

Completion and Test Data by Producing Formation	
Formation Name: CHEROKEE	Code: 404CHRK
Class: OIL	

Spacing Orders	
Order No	Unit Size
723384	1280

Perforated Intervals	
From	To
9761	19612

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
FRAC W/ 15,694,056 GALLONS SLICKWATER CARRYING 8,587,944 POUNDS 100 MESH SAND 6,972,790 POUNDS 40/70 SAND	

Formation	Top
CHEROKEE	9200

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 1 TWP: 19N RGE: 26W County: ELLIS NE SE SW SW 334 FSL 1316 FWL of 1/4 SEC Depth of Deviation: 8735 Radius of Turn: 653 Direction: 186 Total Length: 9879 Measured Total Depth: 19640 True Vertical Depth: 9594 End Pt. Location From Release, Unit or Property Line: 334

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<div style="float: right; text-align: right;">1148520</div> <div>Status: Accepted</div>