

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019221160001

**Completion Report**

Spud Date: March 26, 1981

OTC Prod. Unit No.:

Drilling Finished Date: April 20, 1981

**Amended**

1st Prod Date: May 07, 1981

Amend Reason: RECOMPLETION - ADDED PERFS (CORRECT SURFACE FOOTAGE LOCATION)

Completion Date: May 11, 1981

Recomplete Date: June 08, 2022

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 22-2402

Purchaser/Measurer:

Location: CARTER 22 4S 2W  
SW NW SW NW  
692 FSL 113 FWL of 1/4 SEC  
Latitude: 34.19663 Longitude: -97.4043  
Derrick Elevation: 0 Ground Elevation: 852

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4"	40.5#	K-55	692		300	SURFACE
PRODUCTION	7"	20#, 23#	K-55	2819		750	1000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2900**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 18, 2022	HEWITT	17	35			111	PUMPING			

Completion and Test Data by Producing Formation	
Formation Name: HEWITT	Code: 405HWTT
Class: OIL	

Spacing Orders	
Order No	Unit Size
67990	UNIT

Perforated Intervals	
From	To
1226	2710

Acid Volumes	
1,500 GALLONS 15% HCl	

Fracture Treatments	
2,556 BARRELS 18 POUND X-LINK 74,900 POUNDS 12/20 2,900 POUNDS 20/40 SAND (ORIGINAL TREATMENT IN 1981 -1,800 GALLONS 15% HCl & 30,000 K-1POLYMER).	

Formation	Top
HOXBAR	981
DEESE	2391

Were open hole logs run? Yes  
 Date last log run: April 16, 1981

Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
OLD PERFS: 1483-1500, 1550-1556, 1692-1706, 1790-1808, 2008-2012, 2036-2050, 2095-2125, 2256-2288, 2476-2488, 2676-2686, 2698-2710 (1 SPF) NEW PERFS: 1226-1286, 1340-1380, 2391-2405, 2412-2427 (2 SPF)  SQUEEZE HOLES @ 1050' & 1340'. SQUEEZED EACH WITH 200 SACKS CLASS C CEMENT WITH 2%. (TOTAL 400 SACKS)

FOR COMMISSION USE ONLY	
Status: Accepted	1148837