

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019221160001

Completion Report

Spud Date: March 26, 1981

OTC Prod. Unit No.:

Drilling Finished Date: April 20, 1981

Amended

1st Prod Date: May 07, 1981

Amend Reason: RECOMPLETION - ADDED PERFS (CORRECT SURFACE FOOTAGE LOCATION)

Completion Date: May 11, 1981

Recomplete Date: June 08, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 22-2402

Purchaser/Measurer:

Location: CARTER 22 4S 2W
SW NW SW NW
692 FSL 113 FWL of 1/4 SEC
Latitude: 34.19663 Longitude: -97.4043
Derrick Elevation: 0 Ground Elevation: 852

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4"	40.5#	K-55	692		300	SURFACE
PRODUCTION	7"	20#, 23#	K-55	2819		750	1000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2900

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 18, 2022	HEWITT	17	35			111	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

Order No	Unit Size
67990	UNIT

Perforated Intervals

From	To
1226	2710

Acid Volumes

1,500 GALLONS 15% HCl

Fracture Treatments

2,556 BARRELS 18 POUND X-LINK
74,900 POUNDS 12/20
2,900 POUNDS 20/40 SAND
(ORIGINAL TREATMENT IN 1981 -1,800 GALLONS 15%
HCl & 30,000 K-1POLYMER).

Formation	Top
HOXBAR	981
DEESE	2391

Were open hole logs run? Yes

Date last log run: April 16, 1981

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OLD PERFS: 1483-1500, 1550-1556, 1692-1706, 1790-1808, 2008-2012, 2036-2050, 2095-2125, 2256-2288, 2476-2488, 2676-2686, 2698-2710 (1 SPF)
NEW PERFS: 1226-1286, 1340-1380, 2391-2405, 2412-2427 (2 SPF)

SQUEEZE HOLES @ 1050' & 1340'. SQUEEZED EACH WITH 200 SACKS CLASS C CEMENT WITH 2%. (TOTAL 400 SACKS)

FOR COMMISSION USE ONLY

1148837

Status: Accepted