

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139233990002

Completion Report

Spud Date: November 27, 2001

OTC Prod. Unit No.: 139-108884-0-0000

Drilling Finished Date: December 19, 2001

Amended

1st Prod Date: February 17, 2002

Amend Reason: RE-COMPLETE ADD MORROW FORMATION

Completion Date: February 16, 2002

Recomplete Date: June 28, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: WIGGINS 15# 1

Purchaser/Measurer: MERIT

Location: TEXAS 15 2N 15E CM
C SE SE
660 FSL 1980 FWL of 1/4 SEC
Latitude: 36.63306 Longitude: -101.42314
Derrick Elevation: 0 Ground Elevation: 3046

First Sales Date: 06/28/22

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	719260		719578	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1700		495	SURFACE
PRODUCTION	4 1/2	10.5	J-55	6980		470	2390

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7300

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6905	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 21, 2022	CHESTER			12			PUMPING		Open	20
Jun 28, 2022	MORROW			40		2	PUMPING		Open	20
Jun 28, 2022	COMMINGLED			62		2	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: CHESTER

Code: 354CSTR

Class: GAS

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

6872

6890

Acid Volumes

NO ADDITIONAL TREATMENT

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation Name: MORROW

Code: 402MRRW

Class: GAS

Spacing Orders

Order No

Unit Size

58465

640

Perforated Intervals

From

To

6352

6370

Acid Volumes

3,500 GAL 7.5% HCL

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation	Top
CHESTER	6872
MORROW	6352

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - D-V TOOL SET AT 4450' PER EARLIER 1002A.

FOR COMMISSION USE ONLY

Status: Accepted

1148525

January 04, 2023

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