

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015233280000

Completion Report

Spud Date: July 24, 2022

OTC Prod. Unit No.: 015-230271-0-0000

Drilling Finished Date: October 06, 2022

1st Prod Date: November 16, 2022

Completion Date: November 14, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DOVE 24-5H

Purchaser/Measurer: ENABLE

Location: CADD0 24 9N 11W
SE NE NE NE
338 FNL 300 FEL of 1/4 SEC
Latitude: 35.246315 Longitude: -98.307106
Derrick Elevation: 0 Ground Elevation: 1318

First Sales Date: 11/16/2022

Operator: PEACHRIDGE ENERGY OPERATING LLC 24258

825 TOWN & COUNTRY LN STE 1200
HOUSTON, TX 77024-2246

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730539		726088	
	Commingled			726089	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1993		555	SURFACE
PRODUCTION	7	29	P-110	10424		300	5794

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8893	0	675	9839	18732

Total Depth: 18732

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 18, 2022	MARCHAND	449.87	46	664	1475	309	FLOWING			218.6

Completion and Test Data by Producing Formation

Formation Name: MARCHAND

Code: 405MRCD

Class: OIL

Spacing Orders

Order No	Unit Size
716318	640
716319	640
730538	MULTIUNIT

Perforated Intervals

From	To
10485	18640

Acid Volumes

49,258 GALLONS 15% HCl

Fracture Treatments

249,000 BARRELS SLICKWATER 3,604,029 POUNDS 100 MESH SAND 7,079,116 POUNDS 40/70 SAND

Formation	Top
WADE	8470
MEDRANO	9336
LAYTON	9672
HOGSHOOTER	9859
MARCHAND	10036

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 12 TWP: 9N RGE: 11W County: CADDO

NW SE SE NW

2151 FNL 422 FEL of 1/4 SEC

Depth of Deviation: 9503 Radius of Turn: 500 Direction: 2 Total Length: 8444

Measured Total Depth: 18732 True Vertical Depth: 9967 End Pt. Location From Release, Unit or Property Line: 422

FOR COMMISSION USE ONLY

Status: Accepted

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