

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35025000870002

**Completion Report**

Spud Date: May 18, 1956

OTC Prod. Unit No.:

Drilling Finished Date: July 01, 1956

**Amended**

1st Prod Date: August 11, 1956

Amend Reason: INSTALL 4 1/2" LINER; DO ACID TREATMENT; AMEND FORMATION TOP DEPTH

Completion Date: August 27, 1956

Recomplete Date: April 15, 2022

**Drill Type:** SERVICE WELL

Well Name: BRUERE 1

Purchaser/Measurer:

Location: CIMARRON 31 1N 9E CM  
C SW NE  
660 FSL 660 FWL of 1/4 SEC  
Latitude: 36.51039 Longitude: -102.12889  
Derrick Elevation: 3708 Ground Elevation: 3699

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100  
DALLAS, TX 75240-4344

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	32.2	H-40	1444	1000	600	SURFACE
PRODUCTION	7	20	J-55	3578		230	2100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	17	N80	2492	0	140	0	2492

**Total Depth: 5640**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2469	AS-1X	3100	CIBP + 4.5 SXS CMT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: WINFIELDCode: 451WFLDClass: DISP										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				2511			2524			
				2530			2539			
Acid Volumes				Fracture Treatments						
3,000 GALLONS OF 15% HCl WITH 20 BARRELS OF 2% KCl FLUSH				NO ADDITIONAL TREATMENT						

Formation	Top	Were open hole logs run? No
WINFIELD	2511	Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC PERMIT #1202300035

FOR COMMISSION USE ONLY

Status: Accepted

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