

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063226570002

Completion Report

Spud Date: October 31, 1987

OTC Prod. Unit No.:

Drilling Finished Date: November 06, 1987

Amended

1st Prod Date: November 14, 1987

Amend Reason: CONVERT TO PRODUCER FROM DRYHOLE

Completion Date: November 14, 1987

Recomplete Date: October 25, 2021

Drill Type: STRAIGHT HOLE

Well Name: WARREN 6

Purchaser/Measurer:

Location: HUGHES 36 8N 8E
C SE SE SE
330 FSL 2310 FWL of 1/4 SEC
Latitude: 35.116621 Longitude: -96.407272
Derrick Elevation: 820 Ground Elevation: 810

First Sales Date:

Operator: ATCHLEY RESOURCES INC 20266

13903 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1002

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K	563	500	300	SURFACE
PRODUCTION	5 1/2	15.5	K	2880	2000	285	1365

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2890

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2021	BOOCH	2	37			10	FLOWING			

Completion and Test Data by Producing Formation									
Formation Name: BOOCH				Code: 404BOCH			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
570046		UNIT		2776			2802		
Acid Volumes				Fracture Treatments					
1,000 GALLONS (ORIGINAL TREATMENT 11/14/1987)				22,800 GALLONS (ORIGINAL TREATMENT 11/14/1987)					

Formation	Top
BOOCH	2776

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS PART OF THE NORTH HOLDENVILLE BOOCH SAND UNIT.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149392</div>