

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139300610002

Completion Report

Spud Date: November 14, 1964

OTC Prod. Unit No.:

Drilling Finished Date: November 27, 1964

Amended

1st Prod Date:

Amend Reason: UPDATE PACKER; REPAIR CASING

Completion Date: December 08, 1964

Recomplete Date: March 16, 2022

Drill Type: SERVICE WELL

SERVICE WELL

Well Name: WEST HOUGH MORROW UNIT (A M MITCHELL 6) 25

Purchaser/Measurer:

Location: TEXAS 34 5N 13E
C NW SW
1980 FSL 660 FWL of 1/4 SEC
Latitude: 36.85413 Longitude: -101.64727
Derrick Elevation: 0 Ground Elevation: 3311

First Sales Date:

Operator: BREITBURN OPERATING LP 23249

1111 BAGBY ST STE 1600
HOUSTON, TX 77002-2547

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1736		500	SURFACE
PRODUCTION	5 1/2	14	J-55	6579		215	5514

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4	7.6	H	2743	0	120	3541	6284

Total Depth: 6580

Packer	
Depth	Brand & Type
6029	GULBERSON

Plug	
Depth	Plug Type
6355	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MORROW

Code: 402MRRW

Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
528703	UNIT	6082	6156
		6087	6092
		6100	6106
		6106	6125
		6142	6162
		6162	6182
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
CHASE	2540
COUNCIL GROVE	2920
ATOKA	5851
MORROW A	6048
MORROW A1	6079

Were open hole logs run? No
Date last log run: November 26, 1964

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

UIC PERMIT #1006430001
OCC - PERFS 6,524 - 6,528' ARE PLUGGED OFF WITH A CIBP
OPERATOR - SQUEEZED 3,714 - 3,874' WITH 150 SXS; 100 SXS THROUGH PACKER 4,614' TOP HOLE AT 4,808; SQUEEZED 3,714 - 3,842' WITH 25 SXS; PUMPED 25 SXS THROUGH 2 7/8" TUBING SET AT 4,644'

FOR COMMISSION USE ONLY	
Status: Accepted	1147698