

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123030230002

**Completion Report**

Spud Date: January 17, 1936

OTC Prod. Unit No.:

Drilling Finished Date: March 06, 1936

**Amended**

1st Prod Date: March 06, 1936

Amend Reason: CONDUCTED ACID JOB , RETURN TO INJECTION

Completion Date: May 02, 1936

Recomplete Date: July 30, 2022

**Drill Type:** SERVICE WELL

Well Name: MID FITTS UNIT (MORIN 1) 4-1

Purchaser/Measurer:

Location: PONTOTOC 20 2N 7E  
C SE SE SE  
330 FSL 2310 FWL of 1/4 SEC  
Latitude: 34.62272 Longitude: -97.583417  
Derrick Elevation: 696 Ground Elevation: 856

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8		UKN	504		300	SURFACE
PRODUCTION	8 5/8		UKN	3633		250	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3852**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3323	AS1X	There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: HUNTONCode: 269 HTNClass: INJ										
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From		To			
There are no Spacing Order records to display.					There are no Perf. Intervals records to display.					
Acid Volumes					Fracture Treatments					
ACIDIZED ENTIRE OPEN HOLE HUNTON WITH 5,000 GALLONS OF 28% HCl ACID AND RETURN TO INJECTION					There are no Fracture Treatments records to display.					

Formation	Top
HUNTON	3543

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - UIC ORDER 120938 OCC- THIS WELL IS AN OPEN HOLE COMPLETION IN THE HUNTON FROM THE BOTTOM OF THE 8 5/8 CASING AT 3633' TO TOTAL DEPTH AT 3852'.

FOR COMMISSION USE ONLY	
Status: Accepted	1148651