

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051249140001

**Completion Report**

Spud Date: March 21, 2022

OTC Prod. Unit No.: 051-228293-0-0000

Drilling Finished Date: May 02, 2022

1st Prod Date: October 21, 2022

Completion Date: October 14, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: MADDEN 26\_23-10N-7W 1MHX

Purchaser/Measurer: IRON HORSE

Location: GRADY 26 10N 7W  
SE SE SE SW  
327 FSL 2378 FWL of 1/4 SEC  
Latitude: 35.306082 Longitude: -97.910035  
Derrick Elevation: 1372 Ground Elevation: 1346

First Sales Date: 10/24/2022

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730673		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	9 5/8	36	J55	984		310	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	21800		2090	3100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21820**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2022	MISSISSIPPIAN	98	51.2	1001	10214	1074	FLOWING	3674	22/64	3497

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No

Unit Size

724307

1280

Perforated Intervals

From

To

11515

21685

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

25,714,584 GALS FLUID; 28,226,823 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	10979

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 10N RGE: 7W County: GRADY

NE NE NE NW

92 FNL 2316 FWL of 1/4 SEC

Depth of Deviation: 10540 Radius of Turn: 746 Direction: 357 Total Length: 10170

Measured Total Depth: 21820 True Vertical Depth: 10928 End Pt. Location From Release, Unit or Property Line: 92

FOR COMMISSION USE ONLY

Status: Accepted

1149105