

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248650000

Completion Report

Spud Date: April 02, 2022

OTC Prod. Unit No.: 051-228208

Drilling Finished Date: May 30, 2022

1st Prod Date: September 02, 2022

Completion Date: August 08, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LEMIEUX 0506 BIA 2-26-23WXH

Purchaser/Measurer: ONEOK/WOODOFRD
EXPRESS LLC

First Sales Date: 9/2/2022

Location: GRADY 35 5N 6W
SE SE SE NE
2568 FNL 327 FEL of 1/4 SEC
Latitude: 34.862509 Longitude: -97.794734
Derrick Elevation: 0 Ground Elevation: 1055

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	728624		720826	
	Commingled			720827	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1493	1500	715	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	11968	3000	960	1448
PRODUCTION	5 1/2	23	P110	23685	13000	3250	6924

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23720

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2022	WOODFORD	16	35.04565	10536	658500	35	FLOWING	162	33/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
447764	640
728660	MULTIUNIT
466477	640

Perforated Intervals

From	To
16026	21148
21148	23591

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

281,839 BBLS FLUID
12,171,151 LBS PROPPANT

Formation	Top
WOODFORD	14526

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 5N RGE: 6W County: GRADY

NE NW NW SE

2559 FSL 1993 FEL of 1/4 SEC

Depth of Deviation: 14127 Radius of Turn: 462 Direction: 360 Total Length: 7478

Measured Total Depth: 23720 True Vertical Depth: 14856 End Pt. Location From Release, Unit or Property Line: 1993

FOR COMMISSION USE ONLY

Status: Accepted

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