

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017258190000

Completion Report

Spud Date: July 16, 2022

OTC Prod. Unit No.: 017-230273-0-0000

Drilling Finished Date: October 04, 2022

1st Prod Date: November 30, 2022

Completion Date: October 29, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LITTLE SAHARA 1107 26-23-2MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 26 11N 7W
NE SW SE SW
365 FSL 1929 FWL of 1/4 SEC
Latitude: 35.39279049 Longitude: -97.91294251
Derrick Elevation: 0 Ground Elevation: 1310

First Sales Date: 11/30/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731026		725504	
	Commingled			725503	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1505	1130	997	SURFACE
INTERMEDIATE	9 5/8	36	J55	6712	2020	1109	SURFACE
PRODUCTION	5.5	20	P-110	18089	12090	2149	3560

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18089

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2022	MISSISSIPPIAN	451	53	2406	5335	1554	FLOWING	1330	36	1020

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No

Unit Size

707877

640

707878

640

731025

MULTIUNIT

Perforated Intervals

From

To

10308

15433

15433

17925

Acid Volumes

500 BLLS 15% HCL

Fracture Treatments

465,912 BBLS FLUID; 21,146,000# PROP

Formation	Top
MISSISSIPPIAN	10183

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 11N RGE: 7W County: CANADIAN

SE SW SE NW

2643 FNL 1722 FWL of 1/4 SEC

Depth of Deviation: 9744 Radius of Turn: 449 Direction: 83 Total Length: 231

Measured Total Depth: 18089 True Vertical Depth: 10081 End Pt. Location From Release, Unit or Property Line: 1722

FOR COMMISSION USE ONLY

Status: Accepted

1149294