

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103247810000

Completion Report

Spud Date: May 20, 2022

OTC Prod. Unit No.: 103-228053-0-0000

Drilling Finished Date: June 02, 2022

1st Prod Date: July 08, 2022

Completion Date: July 01, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOLAY 1-11H

Purchaser/Measurer: ENERGY TRANSFER

Location: NOBLE 11 20N 2W
NE NW NW NW
153 FNL 512 FWL of 1/4 SEC
Latitude: 36.231265 Longitude: -97.388029
Derrick Elevation: 1185 Ground Elevation: 1169

First Sales Date: 7/18/2022

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777
OKLAHOMA CITY, OK 73118-1446

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	727696		723352	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36	J-55	368		220	SURFACE
PRODUCTION	7	26	J-55	4990		230	3200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2"	11.6	P-110	5703	0	440	4680	10383

Total Depth: 10390

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2022	BIG LIME	99	42	133	1343	534	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: BIG LIME				Code: 404BGLM			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
659539		640		4996			10341		
Acid Volumes				Fracture Treatments					
5,103 BARRELS OF 15% NEFE HCl				61,866 BARRELS WATER					

Formation	Top
MIDDLE LAYTON	4189
LOWER LAYTON	4279
CHECKERBOARD	4499
CLEVELAND	4517
BIG LIME	4625

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPERATOR - THE 4-1/2" CASING WAS ORIGINALLY SET FROM SURFACE TO TD. POST FRAC THE 4-1/2" WAS JET CUT AT 4680' AND REMOVED FROM THE WELL, WHICH LEFT A CEMENTED LINER.

Lateral Holes
Sec: 11 TWP: 20N RGE: 2W County: NOBLE NE SE SE SW 354 FSL 2614 FWL of 1/4 SEC Depth of Deviation: 4022 Radius of Turn: 968 Direction: 180 Total Length: 5393 Measured Total Depth: 10390 True Vertical Depth: 4634 End Pt. Location From Release, Unit or Property Line: 354

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<div>Status: Accepted</div> <div>1148425</div>