Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051248560000

Drill Type:

OTC Prod. Unit No.: 051-227857

Completion Report

Spud Date: August 28, 2021

Drilling Finished Date: December 09, 2021 1st Prod Date: April 17, 2022 Completion Date: April 02, 2022

Purchaser/Measurer: ENERGY TRANSFER/ONEOK First Sales Date: 4/17/2022

Well Name: GRETZKY 0406 4-2-35WXH

Location: GRADY 11 4N 6W NW SE NE NW 916 FNL 2277 FWL of 1/4 SEC Latitude: 34.838676 Longitude: -97.800949 Derrick Elevation: 0 Ground Elevation: 1133

HORIZONTAL HOLE

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD HOUSTON, TX 77024-2217

M	Single Zone Aultiple Zone Commingled			Order	No										
_						No			Order No						
С	Commingled		725914					719590							
								719588							
	Casing and Cement														
		Туре		Size	Weight	Gra	Grade		et	PSI	SAX	Top of CMT			
		SURFACE		13.375	54.5	Jŧ	J55 15		20 1500		715	SURFACE			
		INTERMEDIATE		9.625	40	P110H		12420		3000	995	1430			
		PROD	PRODUCTION		5.5	23	P1	10	10 25629		1300	3515	7839		
			Liner												
		Type Size Weight		ght	Grade	Grade Lengt		PSI	SAX	Top Depth		Bottom Depth			
		There are no Liner records to display.													

Total Depth: 25677

Pac	cker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	er records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2022	2022 WOODFORD		57.53324	19872	662400	67	FLOWING	237	44/64	
		Co	mpletion and	Test Data I	by Producing F	ormation				
	Formation Name: WOO	DFORD		Code: 31	9WDFD	C	lass: GAS			
	Spacing Orders			Perforated I						
Order No		Unit Size		From		То				
94778		640		15649		20522		-		
725913 MI		ULTIUNIT		20522		25610				
42118	5	640			-					
	Acid Volumes				Fracture Tre	atments		7		
There are no Acid Volume records to display.				19,	453,660 BBLS 790,369 LBS O					
Formation		۲	Гор	v	Vere open hole I	ogs run? No				
WOODFORD				15310 D	ate last log run:					
					Vere unusual dri xplanation:	lling circums	tances encou	untered? No		
Other Remarks										
There are no Oth	er Remarks.									
				Lateral H	loles					
Sec: 35 TWP: 5N	RGE: 6W County: GRA	DY								
NE NE NW	NW									

194 FNL 1284 FWL of 1/4 SEC

Depth of Deviation: 14272 Radius of Turn: 462 Direction: 350 Total Length: 10587

Measured Total Depth: 25677 True Vertical Depth: 14734 End Pt. Location From Release, Unit or Property Line: 194

FOR COMMISSION USE ONLY

Status: Accepted

1148584