

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087220690002

**Completion Report**

Spud Date: March 24, 2017

OTC Prod. Unit No.: 087-227109

Drilling Finished Date: April 17, 2017

1st Prod Date: April 14, 2021

**Amended**

Completion Date: January 01, 2022

Amend Reason: COMPLETE WOODFORD

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SHARP 5N 1W 10 1HX

Purchaser/Measurer: ENERFIN

Location: MCCLAIN 3 5N 1W  
NE SW SE SW  
614 FSL 1875 FWL of 1/4 SEC  
Latitude: 34.929467 Longitude: -97.29413  
Derrick Elevation: 0 Ground Elevation: 1099

First Sales Date: 4/14/21

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR  
OKLAHOMA CITY, OK 73134-1037

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	719903		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			110			SURFACE
SURFACE	13 3/8	54.5	J-55	511	2730	545	SURFACE
INTERMEDIATE	9 5/8	40	L-80	5787	5750	400	3981
PRODUCTION	5 1/2	20	HCP-110	17250	12640	2235	13500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17275**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 19, 2021	WOODFORD	163	39.3	101	620	2314	FLOWING	800	27/64	550

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
637090	640
637148	640
719902	MULTIUNIT

Perforated Intervals

From	To
7065	12148
12148	17078

Acid Volumes

119 BBL 15% HCL
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Fracture Treatments

407,874 BBL SLICK WATER 26,866,374# 100 MESH SAND
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Formation	Top
WOODFORD	6434
BASAL PENN	6384

Were open hole logs run? Yes

Date last log run: April 19, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 15 TWP: 5N RGE: 1W County: MCCLAIN

SE SW SE SW

179 FSL 1838 FWL of 1/4 SEC

Depth of Deviation: 5888 Radius of Turn: 646 Direction: 188 Total Length: 10155

Measured Total Depth: 17275 True Vertical Depth: 6401 End Pt. Location From Release, Unit or Property Line: 179

FOR COMMISSION USE ONLY

Status: Accepted

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