

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019265110000

Completion Report

Spud Date: November 22, 2022

OTC Prod. Unit No.: 019-230964-0-0000

Drilling Finished Date: January 01, 2023

1st Prod Date: March 29, 2023

Completion Date: March 09, 2023

Drill Type: HORIZONTAL HOLE

Well Name: COURBET 14-22-9XHM

Purchaser/Measurer: ENERGY TRANSFER &
TARGA PIPELINE

First Sales Date: 03/29/2023

Location: CARTER 22 1S 3W
NW SE SW NE
2050 FNL 1910 FEL of 1/4 SEC
Latitude: 34.457643 Longitude: -97.498417
Derrick Elevation: 1005 Ground Elevation: 980

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	736214

Increased Density	
Order No	
	725632
	728529
	729430
	729512
	735255

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106	J-55	80	2000	200	SURFACE
SURFACE	13 3/8	55	J-55	1501	2000	920	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8080	3500	1190	1500
PRODUCTION	5 1/2	20	P-110	19910	750	1915	6600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19910

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 31, 2023	SYCAMORE	310	42	517	1670	4940	FLOWING	853	32	882

Completion and Test Data by Producing Formation										
Formation Name: SYCAMORE			Code: 352SCMR				Class: OIL			
Spacing Orders					Perforated Intervals					
Order No	Unit Size				From	To				
394660	640				8771	11435				
718358	1280/1040				11435	13280				
597921	640				13280	17815				
729593	200/80				17815	18892				
728946	640/400				18892	19837				
736213	MULTIUNIT									
Acid Volumes					Fracture Treatments					
36 BBLS 15% HCl					448,535 BBLS FLUID & 26,582,894 LBS SAND					

Formation	Top
MISSISSIPPIAN	8692
SYCAMORE	8893

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 9 TWP: 1S RGE: 3W County: CARTER
SE NE SW SW
732 FSL 1164 FWL of 1/4 SEC
Depth of Deviation: 8126 Radius of Turn: 738 Direction: 315 Total Length: 11139
Measured Total Depth: 19910 True Vertical Depth: 7980 End Pt. Location From Release, Unit or Property Line: 732

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